District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505

.•

State of New Mexico **Energy Minerals and Natural Resources**

> Oil Conservation Division 1220 South St. Francis Dr.

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Sa	anta Fe	, NM 875	05	-			
Release Notific	cation	and Co	orrective A	ction	م معنی میں اور	i i i i i i i i i i i i i i i i i i i	
	(OPERA	ГOR	🔲 Ini	tial Report	\boxtimes	Final Repor
Name of Company Burlington Resources Oil & Gas Compa	iny C	Contact Cr	ystal Tafoya				
Address 3401 East 30 th St, Farmington, NM		<u>Celephone</u> N	No.(505) 326-983	37			
	F	racinty Typ	e: Gas		· · · · · · · · · · · · · · · · · · ·		
Surface Owner BLM Mineral O	Owner B	LM (SF-07	76958)	APIN	lo. 30-045-2 9	527	
LOCA	ATION	OF REI	LEASE				
Unit Letter Section Township Range Feet from the	North/S	South Line	Feet from the	East/West Line	County		
<u>C 10 29N 10W 1175</u>	<u> </u>	orth	1710	West	San Juan		····
Latitude <u>3</u>	<u> 86.74496</u>	Longitud	le <u>107.87481</u>				
NAT	FURE	OF REL	EASE				
Type of Release Produced Water / Hydrocarbon		Volume of 35bbls	Release 11bbl	s / Volume	Recovered	Non	e
Source of Release Oil Production Tank		Date and H Unknown	lour of Occurrence	Date an 6/10/20	d Hour of Dis 13 at 7:30 AN	covery 1	
Was Immediate Notice Given?		If YES, To	Whom?		<i>V</i> -11		
	equired	BUM - Ma		CD - Jonathan	Kelly		
Was a Watercourse Reached?		Date and H If YES, Vo	olume Impacting th	e Watercourse.	RCUDAIN	<u>. 1</u>	<u></u>
🗌 Yes 🛛 No					DIST.	3	ι.
Describe Cause of Problem and Remedial Action Taken.* 1/4" hole discovered on the weld near the bottom of the oil pro and 11bbls Produced Water to be released. No fluid was reco Impacted soil was treated with Simple Green immediately.	oduction overed and	tank due to d the well w	suspected corros as immediately sl	ion allowing 35 nut-in. The rele	bbls Hydrocz ase did not le	rbon (ave loc	crude oil) ation.
Describe Area Affected and Cleanup Action Taken.* NMOCD action levels for release are specified in NMOCD's C score of 20. Samples were collected and analytical results wer The excavation was 30' X 33' X 15' and 600 cubic yards of soil regulatory standards set forth in the NMOCD Guidelines for The final report is attached for review. I hereby certify that the information given above is true and comp regulations all operators are required to report and/or file certain r public health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and r or the environment. In addition, NMOCD acceptance of a C-141	Guideline re above i I was trai Remediat Polete to the release no ort by the remediate report do	s for Leaks, regulatory s nsported to tion of Leak e best of my tifications ar NMOCD m contaminati es not reliev	Spills and Releas tandards. Excava a third party land cs, Spills and Releas knowledge and un id perform correct arked as "Final Re on that pose a thre e the operator of re	ses and the releation and confin lfarm. Analytic asses; therefore iderstand that purive actions for re- port " does not re- at to ground wate sponsibility for	nse was assign rmation samp cal results we no further ac rsuant to NM0 cleases which cleases which clieve the open er, surface wa compliance w	ned a r oling of re belo ction is OCD ru may er rator of ter, hur vith any	anking ccurred. ww required. lles and danger liability man health other
Signature:	A	Approved by	OIL CONS	ERVATION	N DIVISIO	<u>n</u>	Ł
Printed Name: Crystal Tafoya							0
Title: Field Environmental Specialist	A	Approval Dat	2/19/201	3 Expiration	n Date:		
The Field Environmental Specialist			· y ya				<u> </u>
E-mail Address: crystal.tafoya@conocophillips.com	c	Conditions of	Approval:	-	Attached		
E-mail Address: crystal.tafoya@conocophillips.com Date: 6/12/2013 Phone: (505) 326-9837	C	Conditions of	Approval:	-	Attached		

35



July 31, 2013

Project Number 92115-2452

Ms. Crystal Tafoya ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87402

Phone: (505) 326-9837 Cell: (505) 215-4361

RE: SPILL ASSESSMENT AND CLOSURE REPORT FOR THE HARE #14A (HBR), SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Tafoya:

Enclosed please find the *Spill Assessment and Closure Report* detailing assessment and closure activities conducted at the Hare #14A (hBr) located in Section 10, Township 29 North, Range 10 West, San Juan County, New Mexico.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, ENVIROTECH, INC.

Toni McKnight, EIT Environmental Prøject Manager tmcknight@envirotech-inc.com

Enclosures: Spill Assessment Report

Cc: Client File Number 92115

Ph (505) 632-0615 Fx (505) 632-1865

SPILL ASSESSMENT AND CLOSURE REPORT

LOCATION: CONOCOPHILLIPS HARE #14A (HBR) SECTION 10, TOWNSHIP 29 NORTH, RANGE 10 WEST SAN JUAN COUNTY, NEW MEXICO

> CONTRACTED BY: CONOCOPHILLIPS MS. CRYSTAL TAFOYA 3401 EAST 30th Street Farmington, New Mexico 87402

PROJECT NUMBER 92115-2452 **JUNE 2013**

CONOCOPHILLIPS SPILL ASSESSMENT AND CLOSURE REPORT HARE #14A WELL SITE (HBR) SECTION 20, TOWNSHIP 29 NORTH, RANGE 10 WEST SAN JUAN COUNTY, NEW MEXICO

TABLE OF CONTENTS

INTRODUCTION	1
ACTIVITIES PERFORMED	1
SUMMARY AND CONCLUSIONS	2
STATEMENT OF LIMITATIONS	2

Figures:	Figure 1, Vicinity Map
	Figure 2, Spill Assessment Map

Tables: Table 1, Summary of Analytical Results

Appendices: Appendix A, Analytical Results Appendix B, Field Notes

ConocoPhillips Spill Assessment and Closure Report Hare #14A (hBr) Project Number: 92115-2452 July 2013 Page 1

INTRODUCTION

Envirotech, Inc. of Farmington, New Mexico, was contracted by ConocoPhillips to provide spill assessment and Closure activities for a leaking above-ground storage tank (AST) at the Hare #14A (hBr) well site located in Section 20, Township 29 North, Range 10 West, San Juan County, New Mexico; see *Figure 1, Vicinity Map*. The release covered an area of approximately 30 feet by 30 feet by greater than 15 feet deep see *Figure 2, Spill Assessment Map* and *Appendix B, Field Notes*. Activities included sample collection and analysis, documentation and reporting.

ACTIVITIES PERFORMED

Envirotech, Inc. was contacted on June 12, 2013, with a request to respond to a release from an above-ground storage tank (AST) that occurred at the above referenced location. Upon arrival, a brief site assessment was conducted. Because depth to groundwater was less than 50 feet, the nearest surface water was between 200 and 1000 feet, and the release area was not located within a wellhead protection area, the regulatory standards for the site were determined to be 100 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

A total of six (6) composite samples were collected from within the release area; one (1) from the surface, one (1) at 2.5 feet below ground surface (BGS), one (1) at 5 feet BGS, one (1) at 7.5 feet BGS, one (1) at 10 feet BGS, and one (1) at 15 feet BGS. In addition, one (1) sample was collected approximately five (5) feet outside of the release area at 10 feet BGS. Three (3) of the samples (Surface Spill Composite, 15' BGS Stain, and 5' Outside Stain) were analyzed in the field for TPH using USEPA Method 418.1 All three (3) samples returned results above regulatory standards for TPH; see *Table 1, Summary of Analytical Results, Appendix A, Analytical Results* and *Appendix B, Field Notes*.

All seven (7) samples collected were screened in the field for organic vapors using a photoionization detector (PID). The six (6) samples within the release area returned results above regulatory standards for organic vapors. The sample collected outside of the release area returned results below regulatory standards; see *Table 1, Summary of Analytical Results* and *Appendix B, Field Notes*. The surface composite sample collected within the release area was placed into a four (4) ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and total BTEX using USEPA Method 8021, TPH using USEPA Method 8015 and Chloride. The samples returned results above regulatory standards for TPH and total BTEX and above 250 ppm for Chlorides; see *Table 1, Summary of Analytical Results*.

ConocoPhillips Spill Assessment and Closure Report Hare #14A (hBr) Project Number: 92115-2452 July 2013 Page 2

Envirotech personnel returned to the site on July 10, 2013 to perform closure activities. ConocoPhillips had excavated the contaminated area approximately 33 feet by 30 feet by approximately 15 feet BGS. Five (5) samples of the excavation were collected; one (1) from the North wall, one (1) from the South wall, one (1) from the East wall, one (1) from the West wall and one (1) from the bottom of the excavation. The samples were analyzed in the field for Total Petroleum Hydrocarbons (TPH) using USEPA method 418.1 and for organic vapors using a photo ionization detector (PID). All samples, except the sample taken from the North wall, returned results below the regulatory standards for all constituents analyzed; see *Table 1, Summary of Analytical Results, Appendix A, Analytical Results* and *Appendix B, Field Notes*. The ConocoPhillips personnel on site removed approximately three (3) additional feet of contaminated soil from the North wall and Envirotech personnel collected one (1) sample from the newly excavated area. The sample was analyzed in the field for TPH using USEPA method 418.1 and for organic vapors using a PID. The sample returned results below the regulatory standards for all constituents below the regulatory standards for all constituent results below the regulatory standards for all constituents analyzed; see *Table 1, Summary of Analytical Results* and *Appendix B, Field Notes*.

SUMMARY AND CONCLUSIONS

đ

Spill assessment and confirmation activities were performed for a release of condensate from the Hare #14A (hBr) well site located in Section 20, Township 29 North, Range 10 West, San Juan County, New Mexico. Envirotech, Inc., recommends no further action in regards to this incident.

STATEMENT OF LIMITATIONS

Envirotech, Inc. has completed spill assessment and confirmation sampling activities at the Hare #14A (hBr) well site located in Section 20, Township 29 North, Range 10 West, San Juan County, New Mexico. The work and services provided by Envirotech, Inc. were in accordance with the New Mexico Oil Conservation Division (NMOCD) and the United States Environmental Protection Agency (USEPA) standards. All observations and conclusions provided here are based on the information and current site conditions found at the site of the incident.

The undersigned has conducted this service at the above referenced site; this work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental chemistry and hydrogeology.

ConocoPhillips Spill Assessment and Closure Report Hare #14A (hBr) Project Number: 92115-2452 July 2013 Page 3

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,

ENVIROTECH, INC.

Reviewed by:

Mes on

Toni McKnight, E.I.T. Environmental Project Manager <u>uncknight@envirotech-inc.com</u>

Greg Crabtree, PE Environmental Manager gcrabtree@envirotech-inc.com

FIGURES

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Figure 1, Vicinity Map

Figure 2, Spill Assessment Map





TABLES

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Table 1, Summary of Analytical Results

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Table 1, Summary of Analytical Results

ConocoPhillips Hare #14A (hBr) Spill Assessment and Closure Report Project Number 92115-2452

	· · ·			USEPA Method	USEPA Method		USEPA Me	ethod 8021
		Sample	PID OV	418.1 TPH	8015 TPH	Chlorides	Benzene	BTEX
Date	Sample Description	Number	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
	New Mexico Oil Conservation	1. A	755 A	and the second				
NA	Division Standards	NA	100 🧹 🔬	Contract 100	100	NA SA	. 10	50 r.s.,
6/14/2013	5' Outside Stain	1	83.4	136	NS	NS	NS	NS
6/14/2013	15' BGS Stain	2	313	35100	NS	NS	NS	NS
6/14/2013	Surface Spill Composite	3	1125	84600	17000	504	5.78	1270
6/14/2013	2.5' BGS	4	800	NS	NS	NS	NS	NS
6/14/2013	5' BGS	5	1222	NS	NS	NS	NS	NS
6/14/2013	7.5' BGS	6	486	NS	NS	NS	NS	NS
6/14/2013	10' BGS	7	1348	NS	NS	NS	NS	NS
7/10/2013	North Wali	- 1 , P P	760	12500	NS	NS	NS	NS
7/10/2013	South Wall	2	11.2	64	NS	NS	NS	NS NS
7/10/2013	East Wall	· 3:	5.6	56	NS	NS	NS	NS
7/10/2013	West Wall	4	i	88	NS	NS	NS	NS 📜
7/10/2013	Bottom	5	5.5	80	NS	NS	NS	NS
7/10/2013	3' North of North Wall	6	1.6	64	NS	NS	NS	NS

*Values in **BOLD** above regulatory limits *Closure Sample

τ.

*NS - Parameter not sampled *ND - Parameter not detected

APPENDIX A

.

Analytical Results

Analytical Results



Client:	ConocoPhillips	Project #:	92115-2452
Sample No.:	1	Date Reported:	7/8/2013
Sample ID:	5' Outside Stain	Date Sampled:	6/14/2013
Sample Matrix:	Soil	Date Analyzed:	6/14/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	 (mg/kg)	 (mg/kg)

Total Petroleum Hydrocarbons	136	5.0
------------------------------	-----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Hare #14A

Instrument calibrated to 200 ppm standard and zeroed before each sample.

1 an Analyst

Review

Toni McKnight,	EIT	
Printed		

Felipe Aragon Printed

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301





Client:	ConocoPhillips	Project #:	92115-2452
Sample No.:	2	Date Reported:	7/8/2013
Sample ID:	15' BGS Stain	Date Sampled:	6/14/20 1 3
Sample Matrix:	Soil	Date Analyzed:	6/14/2013
Preservative:	Cool	Analysis Needed:	TP H -418.1
Condition:	Cool and Intact		

		 Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	35,100	5.0
------------------------------	--------	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Hare #14A

Instrument calibrated to 200 ppm standard and zeroed before each sample.

in Analyst

Toni McKnight, EIT Printed

Review

Felipe Aragon Printed





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Client:	ConocoPhillips	Project #:	92115-2452
Sample No.:	3	Date Reported:	7/8/2013
Sample ID:	Surface Spill Comp	Date Sampled:	6/14/2013
Sample Matrix:	Soil	Date Analyzed:	6/14/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		• • •	Det.
	Concentration	e tet governet e	Limit
Parameter	(mg/kg)		(mg/kg)

Total Petroleum Hydrocarbons84,6005.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Hare #14A

Instrument calibrated to 200 ppm standard and zeroed before each sample.

on Analyst

Toni McKnight, EIT Printed

Felipe Aragon Printed

5796 US Highway 64, Farmington, NM 87401





Cal. Date: 14-Jun-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
	100	
IPH	100	
	200	216
	500	
	1000	
	5000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

1 cm Analyst

Toni McKnight, EIT Print Name

Review

7/8/2013

Date

7/8/2013

Date

Felipe Aragon Print Name

5796 US Highway 64, Farmington, NM 87401

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (505) 632-0615 Fx (505) 632-1865

envirotech-inc.com info@envirotech-inc.com

Ph (970) 259-0615 Fr (800) 362-1879



Analytical Report

Report Summary

Client: ConocoPhillips Chain Of Custody Number: 15719 Samples Received: 6/17/2013 8:45:00AM Job Number: 92115-2452 Work Order: P306076 Project Name/Location: Hare #14A (HBr) Spill Assessment

Date: 6/24/13

Entire Report Reviewed By:

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

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Page 1 of 8



ConocoPhillips	Project Name:	Hare #14A (HBr) Spill Assessment	
PO Box 2200	Project Number:	92115-2452	Reported:
Bartlesville OK, 74005	Project Manager:	Toni McKnight	24-Jun-13 15:36

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Surface Spill Comp	P306076-01A	Soil	06/14/13	06/17/13	Glass Jar, 4 oz.

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Page 2 of 8

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envirotech Analytical Laboratory

ConocoPhillips	Project Name:	Hare #14A (HBr) Spill Assessment		
PO Box 2200	Project Number:	92115-2452	Reported	i:
Bartlesville OK, 74005	Project Manager.	Toni McKnight	24-Jun-13 1	5:36

Surface Spill Comp P306076-01 (Solid)									
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021								·····	· · · · · · · · · · · · · · · · · · ·
Benzene	5.78	0.50	mg/kg	10	1325007	17-Jun-13	23-Jun-13	EPA 8021B	
Toluene	169	0.50	mg/kg	10	1325007	17-Jun-13	23-Jun-13	EPA 8021B	
Ethylbenzene ,	85.1	.0.50	mg/kg	10	1325007	17-Jun-13	23-Jun-13	EPA 8021B	
p,m-Xylene	816	. 0.50	mg/kg	· 10	1325007	17-Jun-13	23-Jun-13	EPA 8021B	
o-Xylene	199	0.50	mg/kg	10	1325007	17-Jun-13	23-Jun-13	EPA 8021B	
Total Xylenes	1020	0.50	mg/kg	10	1325007	17-Jun-13	23-Jun-13	EPA 8021B	
Total BTEX	1270	0.50	mg/kg	10	1325007	17-Jun-13	23-Jun-13	EPA 8021B	
Surrogate: Bromochlorobenzene		174 %	80-	120	1325007	17-Jun-13	23-Jun-13	EPA 8021B	Surri
Surrogate: 1,4-Difluorobenzene		98.9 _. %	80-	120	1325007	17-Jun-13	23-Jun-13	EPA 8021B	
Surrogate: Fluorobenzene		108 %	80-	120	1325007	17-Jun-13	23-Jun-13	EPA 8021B	
Nonhalogenated Organics by 8015							• • • • • • • • •		
Gasoline Range Organics (C6-C10)	11600	4.98	mg/kg	t.	1325009	17-Jun-13	23-Jun-13	EPA 8015D	
Diesel Range Organics (C10-C28)	5410	4,98	mg/kg	1	1325009	17-Jun-13	23-Jun-13	EPA 8015D	
GRO and DRO Combined Fractions	17000	4,98	mg/kg	1	1325009	17-Jun-13	23-Jun-13	EPA 8015D	
Cation/Anion Analysis									
Chloride	504	10,0	mg/kg	1	1325006	17-Jun-13	17-Jun-13	EPA 300.0	

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> Page 3 of 8

Cenvirotech Analytical Laboratory

ConocoPhillips	÷	n, spi	н	Project Name:	Hare #14A (HBr) Spill Assessme	nt		
PO Box 2200		to by t		Project Number:	92115-2452		Reported:	1
Bartlesville OK, 74005				Project Manager:	Toni McKnight	· · · · ·	24-Jun-13 15	5:36

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1325007 - Purge and Trap	EPA 5030A		· · · · ·							
Blank (1325007-BLK1)				Prepared: 1	7-Jun-13 A	Analyzed: 2	23-Jun-13			
Benzene	ND	0.05	mg/kg				• • • • • • • • • • • • • • • • • • •		······	
Toluene	ND	0.05	•							
Ethylbenzene	ND	0.05	.•							
p.m-Xylene	ŃD	0 05								
o-Xylene	ND	0.05	, •							
Total Xylenes	ND	0.05	•							
Total BTEX	ND	0.05	.•							
Surrogate: Bromochlorohenzene	54.5		ag'L	50.0		109	80-120			
Surrogate: 1,4-Difluorobenzene	50.8		"	50.0		102	80-120			
Surrogate: Fluorobenzene	51.0		-	50.0		102	80-120			
Duplicate (1325007-DUP1)	Sour	ce: P306067-	01	Prepared: 1	7-Jun-13 /	Analyzed: 2	23-Jun-13			
Benzene	ND	0.05	mg/kg		ND				30	
Toluene	ND	0.05	-		ND				30	
Ethylbenzene	ND	0,05	•		ND				30	
p,m-Xylene	ND	0.05	•		ND				30	
o-Xylene	ND	0,05	•		ND				30	
Surrogate: Bromochlorohenzene	48.3		ug'L	50.0		96.6	80-120			
Surrogate: 1,4-Difluorohenzene	51.5		"	50.0		103:	80-120			
Surrogate: Fluorohenzene	53.8		"	50.0		108	80-120			
Matrix Spike (1325007-MS1)	Sour	ce: P306067-	01	Prepared; 1	7-Jun-13 A	Analyzed: 2	23-Jun-13			
Benzene	0,05	0,001	mg/kg	0,0498	ND	108	39-150			
Toluene	0,05	0.001	•	0.0498	ND	99.0	46-148			
Ethylbenzene	0,05	0,001		0,0498	ND	95,6	32-160			
p,m-Xylene	0.10	0,001	•	0.0997	ND	100	46-148			
o-Xylene	0.05	0,001	-	0,0498	ND	97.6	46-148			
Surrogate: Bromochlorohenzene	49.1		ug:L	. 50.0		98.2	80-120			
Surrogate: 1,4-Difluorohenzene	54.9		"	50.0		110	80-120			
Surrogate: Fluorobenzene	\$6.0		-	50.0		112:	80-120			

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Three Springs + 65 Mercado Street, Suite 115, Durango, CO 81301	Ph (970) 259-0615	Fr (800) 362-1879	aboratory@envirotech-inc.com

- Page 4 of 8% *

Senvirotech Analytical Laboratory

ConocoPhillips	Project Name:	Hare #14A (HBr) S	Spill Assessmen	1	
PO Box 2200	Project Number:	92115-2452			Reported:
Bartlesville OK, 74005	Project Manager.	Toni McKnight			24-Jun-13 15:36

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Source Level Result	%REC %REC Limits	RPD RPD Limit	Notes
Batch 1325009 - GRO/DRO Extract	ion EPA 3550C				· · · · · ·		
Blank (1325009-BLK1)	· ·			Prepared: 17-Jun-13 A	nalyzed: 21-Jun-13		
Gasoline Range Organics (C6-C10)	ND	4.93	mg/kg	· ·			
Diesel Range Organics (C10-C28)	ND	4.93	,				
GRO and DRO Combined Fractions	ND	4.93					
Duplicate (1325009-DUP1)	Source	: P306067-0	D1	Prepared: 17-Jun-13 A	nalyzed: 21-Jun-13		
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg	ND		30	· · · · · · · · · · · · · · · · · · ·
Diesel Range Organics (C10-C28)	ND	5,00		ND		30	
Matrix Spike (1325009-MS1)	Source	: P306067-4	01	Prepared 17-Jun-13 A	naivzed: 21-Jun-13		

Matrix Spike (1325009-MS1)	Source: P306067-0	01	Prepared: 17	7-Jun-13 /	Analyzed: 2	21-Jun-13	
Gasoline Range Organics (C6-C10)	109	mg/L	250	0.64	43,2	.75-125	SPK1
Diesel Range Organics (C10-C28)	290	M	250	4.03	114	75-125	

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3envirotech Analytical Laboratory

ConocoPhillips PO Box 2200 Bartlesville OK, 74005	Project Nat Project Nat Project Ma	né: Ha mber: 92 nager: To	re #14A (HBr) Spill 115-2452 ni McKnight	Assessment	Rep 24-Jun	orted: 13 15:36
	Cation/A Enviro	ion Analysis ech Analytic	Quality Contro]	<u>, , , , , , , , , , , , , , , , , , , </u>	
Analyte	Result	orting Limit Units	Spike Source Level Result	%REC %REC Limits	RPD RPD Limit	Notes
Batch 1325006 - Anion Extraction E	PA 300.0	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
Blank (1325006-BLK1)			Prepared & Analyze	ed: 17-Jun-13		·····
Chloride	ND	10.0 mg/kg		······		
Duplicate (1325006-DUP1)	Source: P3	06075-01	Prepared & Analyze	d: 17-Jun-13		
Chloride	14000	99.9 mg/kg	14000		0.272 30	

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envirotech Analytical Laboratory

ConocoPhi PO Box 22 Bartlesvill	illips 200 e OK, 74005	Project Name: Project Number. Project Manager.	Hare #14A (HBr) Sp 92115-2452 Toni McKnight	pill Assessment		Reported: 24-Jun-13 15:36	
		Notes and	Definitions		· · ·		
Surt	Surrogate recovery was above acceptable lin	nits.					
SPK1	The spike recovery for this QC sample is out	side of control limits.					
DET	Analyte DETECTED						
ND	Analyte NOT DETECTED at or above the reporting	ng limit					:
NR	Not Reported						· .
dry	Sample results reported on a dry weight basis		·				
RPD	Relative Percent Difference						

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👔 Page 7 of 8 👔

Email results to:	<u> </u>	/ 	7 <u>FF K EJF [71]</u> Impler Name:	A		550	<u>>7'</u>	· un		-		<u> </u>	[2.5	r –	1.1.4	İ –	T		1	1	
+mcknight@envirot	ech-inc.	comi	[Mcknigh	it-					3015	802	8260					-						
Client Phone No.:		Cli	ient No.: 12115 - 245	52					fethod (Methoc	Method	8 Metal	/ Anion		with H/F	ole 910-	18.1)	HOE HOE				Cool
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No. of C	./Volume ontainers		reserva HCI	itive Iool	TPH (N	BTEX (VOC ()	RCRA	Cation	RCI	TCLP	CO Tat	TPH (4	CHLOF	1			Sample
Surface Spill Comp	6/14/13	16:07	P306076-01	1-4	0'Z			V	1	/								/				V
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Relinquished by: (Signature)			· · · · · · · · · · · · · · · · · · ·			Recei	ved t	y: (S	ignati	UTO	p-c			<u></u>	(\geq						10
Sample Matrix Soil Solid Sludge	Aqueous 🗌	Other 🗋	· · · · · · · · · · · · · · · · · · ·				÷.	······				<u>.</u>		i.	×		<u>_</u>					
Sample(s) dropped off after	hours to sec	ure drop of	f area.	2		8 8 4	<u>,</u> л	-														

•



Client:	ConocoPhillips	Project #:	92115-2452
Sample No.:	1	Date Reported:	7/31/2013
Sample ID:	North Wall	Date Sampled:	7/10/2013
Sample Matrix:	Soil	Date Analyzed:	7/10/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

			Det.
Parameter		ng/kg)	Limit (mg/kg)

Total Petroleum Hydrocarbons	12,500	5.0
------------------------------	--------	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Hare #14A

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Review

Rene Garcia Reyes Printed

Toni McKnight, EIT Printed

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 Fx (505) 632-1865

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 Fr (800) 362-1879





Client:	ConocoPhillips	Project #:	92115-2452
Sample No.:	2	Date Reported:	7/31/2013
Sample ID:	South Wall	Date Sampled:	7/10/2013
Sample Matrix:	Soil	Date Analyzed:	7/10/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons645.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Hare #14A

Instrument calibrated to 200 ppm standard and zeroed before each sample.

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Analyst

Review

Rene Garcia Reyes

Toni McKnight, EIT Printed

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Client:	ConocoPhillips	Project #:	92115-2452
Sample No.:	3	Date Reported:	7/31/2013
Sample ID:	East Wall	Date Sampled:	7/10/2013
Sample Matrix:	Soil	Date Analyzed:	7/10/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det.
	Concentration	Limit
Parameter	(mg/kg)	 (mg/kg)

Total Petroleum Hydrocarbons 5	56 5	.0
--------------------------------	------	-----------

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Hare #14A

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Review

Rene Garcia Reyes
Printed

Toni McKnight, EIT Printed

5796 US Highway 64, Farmington, NM 87401





Client:	ConocoPhillips	Project #:	92115-2452
Sample No.:	4	Date Reported:	7/31/2013
Sample ID:	West Wall	Date Sampled:	7/10/2013
Sample Matrix:	Soil	Date Analyzed:	7/10/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

		Det
	Composituation	
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	88	5.0
------------------------------	----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418:1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Hare #14A

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

1m Review

Rene Garcia Reyes

Toni McKnight, EIT

5796 US Highway 64; Farmington, NM 87401

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envirotech EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	92115-2452
Sample No.:	5	Date Reported:	7/31/2013
Sample ID:	Bottom	Date Sampled:	7/10/2013
Sample Matrix:	Soil	Date Analyzed:	7/10/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

	 	<u></u>	Det.
	Concentration		Limit
Parameter	 (mg/kg)	<u>-</u>	(mg/kg)

Total Petroleum Hydrocarbons805.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

ê

Comments Hare #14A

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Rene Garcia Reyes Printed

Review

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envirotech EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	92115-2452
Sample No .:	6	Date Reported:	7/31/2013
Sample ID:	3' North of North Wall	Date Sampled:	7/10/2013
Sample Matrix:	Soil	Date Analyzed:	7/10/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Deverseler	Concentration	Limit
Paramata	(ma/ka)	

Total Petroleum Hydrocarbons645.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments Hare #14A

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Rene Garcia Reyes
Printed

Review

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5796 US Highway 64, Farmington, NM 87401

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Cal. Date:	10-Jul-13		
Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100 200 500 1000	200	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

Rene Garcia Reyes

on

Review

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7/31/2013

Date

7/31/2013

Date

Toni McKnight, EIT Print Name

5796 US Highway 64, Farmington, NM 87401



APPENDIX B

Field Notes

·		<u> </u>						and the second
ConocoPhillip	x	C	(50 5798 U	11 W 11 FO 5) 832-0815 ((1-8, Mery 64, Fore	tech 100) 362-167 187(100, NEI 67/	9 501	Project No: 9211 COC No: 157	5-2452 419
FIELD REPORT: SPI	ILL CLO	SURE VE	ERIFICA	TION			PAGE NO:	PTED Luce IV and
I DOATTON' NAME III	175		MITCH T. H. L.				DATEDIA	1848D. Supp. 19,201
CULATION: NAME: FI	TRE	TILD OG al	WELL#: [7H	CNITWET	07. 11:00	DAIDTH	MENTAL
QUAD/UNIT:	SEC: 10	1WF:2710	CONTRAC	TOD. G.	CNISS	31: 10/11	CINY ICON	T Mcknight
QIR/FUUTAGE 1175'F	NL 3 171	<u>V FNL</u>	CONTRAC	TOR: EXU:	YJPELL		SPECIALI	
EXCAVATION APPROX:	NA	FT. X A	A.L	FT X	NA	FT: DEEP	CUBIC YA	RDAGE: NA
DISPOSAL FACILITY ALA				REMEDIATI	ON METHO	ALA D		
LANDLISE: Coch 2:00/2	Deceptity		LEASE IN	MSE 0769	<u></u>	LANDOW	NER Star	4 / Epilo cal
CAUSE OF DELEASE			DUNUD. W	RAATEDIAL I				STEPRINI
CAUSE OF RELEASE. / Pa/				MATCALACT		, 		
SPILL LOCATED APPROXIN	AATELY:	75	FT. 13D		FROMWL	Uhead_	L	
DEPTH TO GROUNDWATER	R: 250'	NEAREST W	VATER SOI	URCE: 24,9	75'	NEAREST	SURFACE	WATER: = 225-1
NMOCD RANKING SCORE:	20		NMOCD T	PH CLOSURE	STD: 100	>	PPM	
SOIL AND EXCAVATION D	ESCRIPTIO	<u>Y:</u>						
APT# : 3x:45295	27		. See As		nosite 1	at Su.	Sace 7	S'BGS, S'BGS
Sam Dies Callerter	\$ mm h	, thin Sta	anca	Hren feem	ר או בטון		,	
TERE IN DECLA	BUS	·	1		1.1-	-11	a. int	L 10' BLS
1.5 665, 10 065, 4		1 stain	ed Are	n (com pos.)	re) cr ~	s no	TOMM	
Samples collected o	ut sai	-1 1.00	اس ا	man do At	h wiha	nd Aug	ers.	· · · · ·
Area = 30 + 30	1 x 715	' deep.	15 1	mar cepi		1		· · · · · · · · · · · · · · · · · · ·
SAMPLE DESCRIPITION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
200 STD	15:40						216	
5'outside Starter	15153			5	20	4	34	136
15'BGS Stain	15:59	2		5	20	4	5104	above Intrument Cal
~ //	6:00	2		((mt)	(5 mL)	20	1756	35.120
Surface Spill Comp	6:04	3	-	5	20	4	7260	above Instrument 60
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RAVE NO S.								

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FIELD REPORT: SP	ILL CLC	SURE VE	BRIFICA	\TION			PAGE NO:	<u> </u>	
LOCATION: NAME: H HARRING WELL H							DATE STARTED: 7/10/13		
$\frac{1}{10000000000000000000000000000000000$	SEC: 10	TWP: 24,)	RNG: 1/)u	PM	CNTV.	ST. LILL	ENVIRON	$\frac{13\text{HED}}{7/0}$	1.5
OTR/FOOTAGE: $1/75'$	Be 1712	$\frac{1}{1}$	CONTRAC	TOR: MA	VII TE	the Kurd	SPECIAL	ST: Doug / Tsa	ac
EXCAVATION APPROX:	35	FT. X	30	FT. X	15	FT. DEEP	CUBIC YA	RDAGE:	
DISPOSAL FACILITY:	<u> </u>		LEADE	REMEDIATIO	ON METHO	D: Lou	<u>dtarm</u>		
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North Wall	13:50	1		5	70	x4	3178	12472	
South Well	19:00	2					@16	64	
East Wall	14.10	3					860) <i>Q</i>	Sb	
West Wall	14:20						22		
31 Nath of North Wall	15:00	6					1/2	64	
	<u> </u>		•					L	
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SPILL PER	IMETER			OVM	· ·	· · · ·	SPILL P	ROFILE	
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