

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 06 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2.</b>		5. Lease Serial No. <b>SF-080245</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		7. If Unit of CA/Agreement, Name and/or No. <b>Canyon Largo Unit</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>		8. Well Name and No. <b>Canyon Largo Unit 85</b>
3b. Phone No. (include area code) <b>(505) 326-9700</b>		9. API Well No. <b>30-039-05472</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface UL I (NESE), 1650' FSL &amp; 990' FEL, Sec. 13, T24N, R6W</b>		10. Field and Pool or Exploratory Area <b>Ballard PC</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

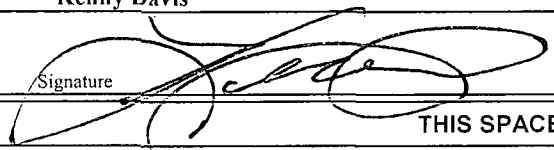
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas Company LP requests permission to P&A the subject well per the attached procedure, current & proposed well bore schematics. The pre-disturbance site visit was held on 8/1/13 w/ a BLM Representative. The Re-Vegetation Plan is attached. A Closed Loop System will be utilized for this P&A.

OIL CONS. DIV DIST. 3  
AUG 12 2013

Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kenny Davis</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>8/5/2013</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>Original Signed: Stephen Mason</b>	Title <b>AUG 08 2013</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

alb

**ConocoPhillips**  
**CANYON LARGO UNIT 85**  
**Expense - P&A**

Lat 36° 18' 35.784" N

Long 107° 24' 50.256" W

**PROCEDURE**

**This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and pump at least tubing capacity of water down tubing.
6. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
7. TOOH with 1-1/4" tubing (per pertinent data sheet) and lay down.

**Tubing:**                      Yes                      **Size:**                      1-1/4"                      **Set Depth:**                      2176'

8. PU 2-3/8" EUE workstring and watermelon mill for 5-1/2" OD, 4.95" ID and round trip to the top of the perfs @ 2110' or as deep as possible.

**All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.**

9. PU and set CR for 5-1/2" OD, 4.95" ID casing at 2060' on tubing. Load hole with water and circulate clean. Pressure test casing to 800 psi and tubing to 1000 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. TOOH with tubing.

10. RU wireline and run CBL from 2060' to surface and contact Rig Supervisor and Wells Engineer with results.

**11. Plug 1 (Pictured Cliffs Perfs and Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo Formation Tops, 1480'-2060', 72 Sacks Class B Cement)**

TIH with tubing. Mix 72 sxs Class B cement and spot a balanced plug inside the casing to isolate the Pictured Cliffs perforations and the Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo formation tops. POOH.

**12. Plug 2 (Surface Shoe, 0-164', 67 Sacks Class B Cement)**

Perforate 3 squeeze holes at 164'. Establish circulation out the bradenhead with water and circulate BH annulus clean. Mix 67 sxs Class B cement and pump down production casing to circulate good cement out the bradenhead. Shut in well and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

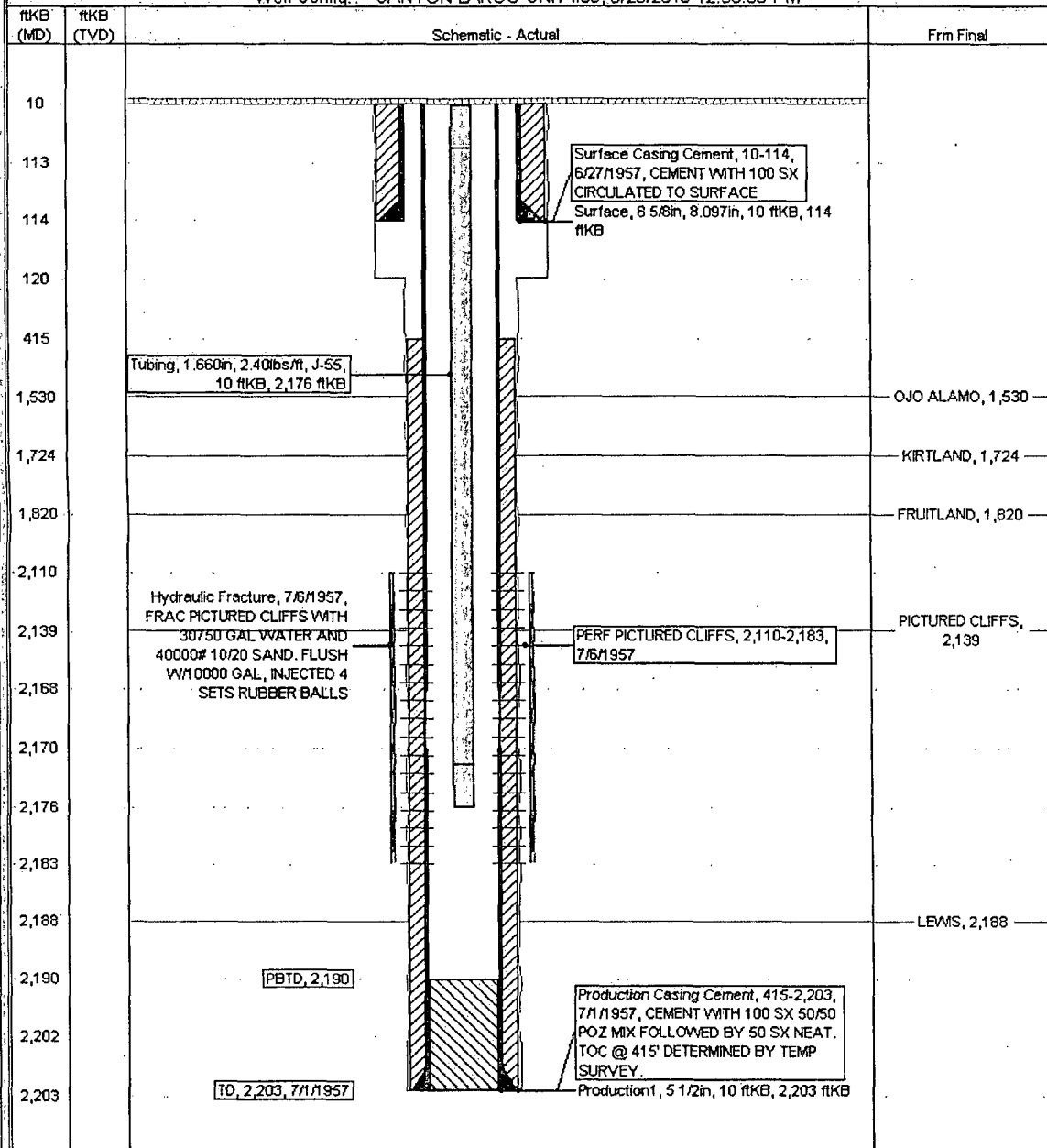
ConocoPhillips

Current Schematic

Well Name: CANYON LARGO UNIT #85

API/ UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003905472	013-024N-006W-I	SAULSED PICTURED CLIFFS (CAS)		NEW MEXICO		
Graded Elevation (ft)	Original KB/RT Elevation (ft)	KB-Graded Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,471.00	5,481.00	10.00				

Well Config: - CANYON LARGO UNIT #85, 6/25/2013 12:50:53 PM



# Proposed Schematic

ConocoPhillips

Well Name: CANYON LARGO UNIT #85

API UNIT 3003905472	Surface Legal Location 013-024N-006W-4	Field Name N. ALAMO PICTURED CLIFFS	License No.	State/Province NEW MEXICO	Well Configuration Type <a href="#">Edit</a>
Ground Elevation (ft) 6,471.00	Original H&RT Elevation (ft) 6,481.00	H&S Ground Distance (ft) 10.00	H&S Casing Flange Distance (ft)	H&S Tubing Hanger Distance (ft)	

Well Config: - CANYON LARGO UNIT #85, 1/1/2020 2:00:00 AM

