12 Table 1	
Form 3 60-3 DEPA	UN
(August 2007) DEPA	RTME
AUG 02 2013 BURE.	AU OF
AUG 02 2013	

Final Abandonment Notice

ITED STATES ENT OF THE INTERIOR LAND MANAGEMENT

Expires: July 31, 2010

6. If Indian, Allottee or Tribe Name

Water Disposal

	Expires. 301y 51, 2010
Lease Serial No.	
	SF-079520 - A

FORM APPROVED OMB No. 1004-0137

Carmington Fissibner Motices and Reports on Wells

Convert to Injection

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hairim app _{ol} not นริฮิ dureau of [Doinot นริฮิ	Sthis form for proposals well. Use Form 3160-3 (A	to drill or to re-enter an NPD) for such proposal	s.	
SUL	BMIT IN TRIPLICATE - Other ins	structions on page 2.	7. If Unit of CA/Agreement	, Name and/or No.
I. Type of Well			Sa	nJuan 28-5 Unit
Oil Well	Gas Well Other		8. Well Name and No.	
			San Ji	uan 28-5 Unit 80
2. Name of Operator			9. API Well No.	
Burling	ton Resources Oil & Gas	Company LP	30-	-039-20217
3a. Address		3b. Phone No. (include area coo	de) 10. Field and Pool or Explo	ratory Area
PO Box 4289, Farmingto	n, NM 87499	(505) 326-9700	B	asin Dakota
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·	11. Country or Parish, State	
Surface UNIT G (S	WNE), 1700' FNL & 1500'	FEL, Sec. 26, T28N, R5	5W Rio Arriba	, New Mexico
12. CHECK T	HE APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYPE O	F ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other _ Tubing Repair
63	Change Plans	Plug and Abandon	Temporarily Abandon	Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug Back

7/24/13 - MIRU DWS 28. ND WH. NU BOPE. PT BOPE. TEST OK. TOOH w/ 1 1/4" tubing. CO to PBTD @ 8,604'. 8/1/13 - TIH w/ 276 jts., 2 3/8", 4.7#, J-55 tubing (new tubing size), set @ 8,511, w/ FN @ 8,509'. ND BOPE. NU WH. PT tubing to 500#. Test OK. RD RR @ 14:00 hrs on 8/1/13.

> RCVD AUG 7'13 OIL COMS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey	Regulatory Technician		
Signature Denik Towney	8/2/2013 Date		
THIS SPACE FOR FED	ERAL OR STATE OFFICE US	E AMERICA POR ARCORD	
Approved by	Title	AUS 0 6 2013	
Conditions of approval, if any, are attached. Approval of this notice does not warranthat the applicant holds legal or equitable title to those rights in the subject lease when title the applicant to conduct operations thereon.		FARMAGION FIELD OFFICE	

(Instruction on page 2)