Submit One Copy To Appropriate District Office	State of New Me			Form C-103	
District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II		DUUGION	30-039-20772		
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. E-291-35		
87505			E-2	91-35	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Johnston A Com F		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 16		
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil Gas Company LP 3. Address of Operator			10. Pool name or	14538 Wildcat	
PO Box 4289, Farmington, NM 87499				Otero Chacra	
4. Well Location			Ē		
Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1570</u> feet from the line <u>East</u> DISL 3					
Section <u>36</u> Township <u>26</u> Range <u>6</u> NMPM County Rio Arriba					
	11. Elevation (Show whether DR, 6576'				
12. Check Appropriate Box to I	ndicate Nature of Notice, R	eport or Other D	ata		
TEMPORARILY ABANDON	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORH COMMENCE DRII CASING/CEMENT		PORT OF: ALTERING CASING - P AND A -	
OTHER:		☐ ☐ Location is re	ady for OCD inspe	ction after P&A	
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>					
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
	ED ON THE MARKER'S SUR				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
$\bigtriangleup$ All metal bolts and other materials to be removed.)	have been removed. Portable ba	ises have been remov	ved. (Poured onsite	concrete bases do not have	
All other environmental concerns	have been addressed as per OCE	) rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
When all work has been completed, re		District office to sch	edule an inspection		
	1 12		•		
SIGNATURÉ	June TILE Sta	aff Regulatory Tecni	cian	DATE 6/24/13	
TYPE OR PRINT NAME Dollie L. B	LISSEE-MAII	L: dollie.l.busse@cc	p.com	_PHONE: <u>505-324-6104</u>	
For State Use Only	N. De	eputy Oil & Ga			
APPROVED BY: AM/Lee	Jann	District	#3	DATE 22-A16-2013	

APPROVED BY:	An	De
Conditions of App	roval (if an	y):

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