Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Engrav Minerals and Natural Resources	Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 REVISED-Twinned w/30-5 Unit 58	WELL API NO.
District II OIL CONCEDIA TION DIVISION	30-039-23129
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Prozos Pd. Aztec NM 97410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	E-347-25
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 30-5 Unit
PROPOSALS.)	8. Well Number 85
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
ConocoPhillips Company	217817 10. Pool name or Wildcat
3. Address of Operator PO Box 4289, Farmington, NM 87499-4289	BASIN DAKOTA
	ROVI JUL 25 110
4. Well Location	· · · · · · · - ·
Unit Letter M: 790 feet from the SOUTH line and 850 feet	from the WEST Dimesons, Div.
Section 36 Township 30N Range 5W NMPM County Rio 11. Elevation (Show whether DR, RKB, RT, GR, etc.	Arriba DIST. 3
7494'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	_
TEMPORARILY ABANDON	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment. (SEE ATTACHED)	,,,,
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. (SEE ATTACHED)	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proceeding leaves and well leasting (SEE ATTACHED)	fuction equipment and junk have been removed
from lease and well location. (SEE ATTACHED) All metal bolts and other materials have been removed. Portable bases have been removed.	oved (Poured onsite concrete bases do not have
to be removed.) (SEE ATTACHED)	vied. (I dated distile concrete dases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	. All fluids have been removed from non-
matrians deflam lines and minulines (CEE ATTACHED)	
retrieved flow lines and pipelines. (SEE ATTACHED)	
If this is a one-well lease or last remaining well on lease: all electrical service poles an	
If this is a one-well lease or last remaining well on lease: all electrical service poles an	d lines have been removed from lease and well
If this is a one-well lease or last remaining well on lease: all electrical service poles an location, except for utility's distribution infrastructure. (SEE ATTACHED) When all work has been completed return this form to the appropriate District office to sch	d lines have been removed from lease and well
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SAN JUAN 30-5 UNIT 85

API# 30-039-23129

ConocoPhillips Company

Reclamation cannot be completed at this time due to being twinned with the San Juan 30-5 Unit 58, API# 30-039-21277, ConocoPhillips Company. Entire pad will be reclaimed when the SJ 30-5 Unit 58 is P&A'd.