

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FLORANCE G 36E
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		9. API Well No. 30-045-24138-00-S1
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T30N R8W SESE 1060FSL 1045FEL 36.835007 N Lat, 107.656815 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit the plugging operation summaries for the subject well.

Please see attached document

RCVD AUG 6 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #215769 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/05/2013 (13SXM0414SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/02/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/05/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## Plugging Operations for the Florance G 36E – April/July 2013

### April 2013

04/05/2013- JSEA MIRU SLICKLINE, PT UNIT & LUBRICATOR, RIH AND TAG LINER, RUN IN LATCH ON TO RBP @ 5855, POH WITH RBP, RD SLICKLINE UNIT SECURE WELL, SHUT IN FOR ORDER.

### May-June 2013- No Operations

### July 2013

07/22/2013- TOH W/TUBING, RIG UP SET CEMENT RETAINER AND RAN CBL LOG, TIH W/TUBING, STING INTO CEMENT RETAINER

07/23/2013- SET 1<sup>ST</sup> PLUG FROM 5851'-4517' W/93 SXS G- CLASS CEMENT YIELD 1.15 15.80PPG, 34 BBLS OF CEMENT BELOW RETAINER.

07/24/2013- TAG CEMENT TOP @ 4517'. TOH W/TUBING. PERFORATED @ 3400' & 3857', SET CEMENT RETAINER @ 3810' AND PUMPED , PUMP 3BBLS FRESH WATER AHEAD OF 16BBLS G-CLASS CEMENT YIELD 1.15 15.80PPG TO ISOLATE THE BACKSIDE, AND SET PLUG FROM 3810'-2589' W/TOTAL 171SXS G-CLASS CEMENT YIELD 1.15 15.80PPG ON INSIDE OF CASING

07/25/2013- TIH TAGGED CEMENT TOP @ 2589', TOH W/TBG. CEMENT PLUG FROM 2589'-1340' W/259 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG. RIG UP AND PERF FROM 600' & 700'.

07/26/2013- SET CEMENT RETAINER @ 675, ATTEMPT TO CIRCULATE UP BACKSIDE, NO LUCK. PLUG FROM 675'-590' W/4 BBLS G-CLASS CEMENT YIELD 1.15 15.80PPG, PERF @ 585' & 485', SET A CEMENT RETAINER AT 580' ATTEMPT TO CIRCULATE UP BACKSIDE, NO LUCK. STUNG OUT AND SET SURFACE PLUG FROM 580'-SURFACE W/264 SXS G-CLASS YIELD 1.15 15.80PPG.

07/29/2013- CUT OFF WELL HEAD, WELD ON P&A MARKER, RIG DOWN, MO LOCATION