

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29118
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. CA#NM92466 NMNM014375
7. Lease Name or Unit Agreement Name Riggs
8. Well Number 2
9. OGRID Number 131994
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5732' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Four Star Gas & Oil Company

3. Address of Operator
ATTN: Regulatory Specialist

332 Road 3100 Aztec, New Mexico 87410

4. Well Location

Unit Letter N : 1175 feet from the South line and 1640 feet from the West line
Section 4 Township 29N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5732' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/28/2013
MIRU.

RCVD MAY 1 '13
OIL CONS. DIV.

4/1/2013
POOH with 68 3/4" rods and LD pump. The B-1 adaptor hard to remove as well as hanger hold down pins.
NU BOP's and fill BOP's with fluid tested to 1500 PSI. Held for 5 minutes, good test, bled off pressure. SWIFN.

DIST. 3

4/2/2013
Spotted in equipment to lay down tubing, POOH with 56 joints and laid down. tally tubing and loaded onto tubing float.
Unload and tally tubing, PU and RIH with 50 joint, bit, bit sub, string float. SWIFN.

See attached pages for complete procedure and well bore diagram

* Did not comply with OCD Rules: 19.15.5.11, 19.15.7.14. A(1)(a) and 19.15.7.14 A(1)(b) casing changes were not approved prior to performing the work.

Spud Date:

06/28/1994

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April E Pohl

TITLE Regulatory Specialist

DATE 4-30-12

Type or print name April E. Pohl

E-mail address: April.Pohl@chevron.com

PHONE: 505-333-1941

For State Use Only

APPROVED BY:

April E Pohl

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE 8-15-13

Conditions of Approval (if any):

AV

4/3/2013

POOH with 50 Joints and LD scrapper, bit and bit sub.

PU RBP and RIH set RBP at 1050 FT, filled hole with fluid. Tested casing to 500 PSI, did not hold. Found a hole in the production casing. PU and RIH with RBP set at about 20 FT down in the well and tested from 20 FT to 1050 FT to 500 PSI held for 30 minutes.

RIH with rods. RIH with 3/4" rods and LD all rods. SWIFN.

4/4/2013

POOH and LD 30 joints of tubing.

PU and RIH with 5.5" RBP set at 490 FT, Put 21 Ft of sand on top of RBP. POOH and LD setting tool.

PU and RIH with collar locator found collars at 27.15 FT POOH and LD tool.

4/5/2013

Had the one call done on the location. ND BOPs and NU night cap, RD lines from well head.

Spotted in rig and equipment, and RU rig and rig floor.

4/8/2013

Spotted in vac truck and equipment to dig around well head.

Cleared out dirt and rocks, difficult digging the rocks around well head to get down about ~5 FT.

4/9/2013

RU rig floor and made up tools to cut casing.

PU and RIH with 5.5" cutter, cut casing at 31 FT down hole. POOH with casing and LD cutter. PU and RIH with spire pulled 5.5" casing and LD same.

Had to clean out cement out from around surface casing to get down to good casing. Had to shut down because we need to have a vacuum truck get more

4/10/2013

Spotted in vacuum truck to excavate more dirt from around well head. Cut the 8 5/8" surface casing, welded on new 8 5/8" surface casing and tubing top flange. Back filled the hole. Capped surface casing, SWIFN.

4/11/2013

PU and RIH with 7.43" dress off tool, Dressed off the 5.5" casing at 31.5 FT. POOH and LD tools.

Moved equipment out and moved equipment in and RU to run 5.5" casing.

PU casing patch and RIH tagged at 31 FT in and set down 10-K, pulled 60-K, left 40-K on it to set slips.

Cut 5.5" casing and dress off place 7 1/8" top flange on, tested void to 1500 PSI held for 10 minutes good test.

4/12/2013

Removed night cap on well, NU BOPs, and rig floor. Tested BOPs and casing patch to 500 PSI held for 5 minutes good test.

Unloaded tubing and loaded casing.

PU and RIH with retrieving head and 15 joints was down over RBP at 490 FT and latch onto the plug.

POOH with RBP and LD same.

PU and RIH with retrieving head to pull RBP at 1050 FT, was unable to get the plug to move up hole the plug is released but won't move. POOH with tubing and rack back.

4/15/2013

PU retrieving tool, Bumper Sub, 6- 3 3/8" Drill collars, RIH, Latch RBP @ 1050. Work fish, work free, POOH. Recovered RBP, RIH w/ 6 DC's, POOH, LD same

PU & RIH w/ Muleshoe, SN, 45 jts 2 3/8" tbg.

Continue in hole w/ 12 jts, 4' pup jt 1 jt banding cap string to outside of tbg. Land tbg. Total of Muleshoe(18.38), SN (1.10), 57 jts 2 3/8, 4.7#, J55

yellowband tbg(1728.64), 4' pup j(4.22)t, slick j(28.90)t, EOT -1796.91, SN - 1778.53

RD Floor, Tongs, ND BOP's, NU WH, Test void to 2000 psi. Test good. Secure well, SDFN.

4/16/2013

Check well, SITP - 50 psi, SICP - 50 psi, Open well to flowback tank and bleed down.

PU Rod Handling tools, Install Radigan, pump tee, PU and RIH in singles w/ 2 x 1 1/4" x 14' x 14' 3" RHAC-Z pump (cx 613, Stabilizer bar, 2 - 1 1/4" x 25'

Sinker Bars, 68 - 3/4" x 25' sucker rods, Space out w/ 1 1/4" x 16' Polish Rod

Load and test tbg to 500 psi, bleed down and check pump action to 500 psi. Clamp well off.

RD Pump and lines, PU tools, Clean location, will have trucks in A.M. for rig move



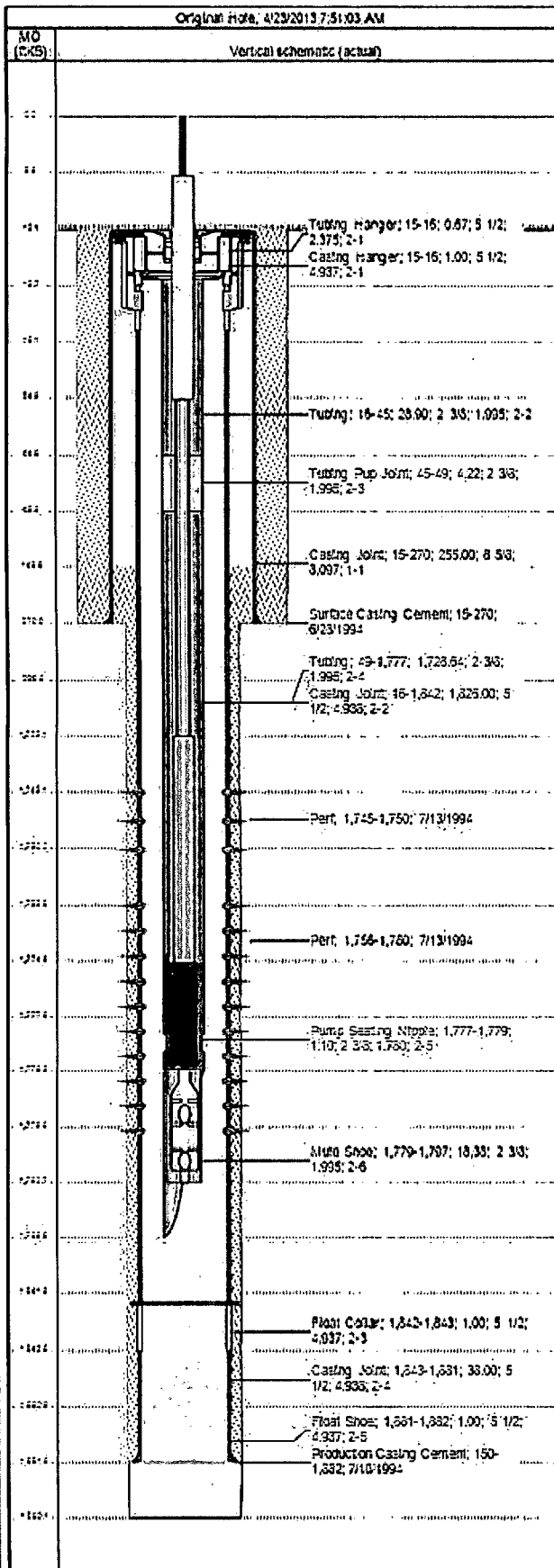
Wellbore Schematic

Well Name
Riggs 02

Lessee
Riggs

Field Name
Basin (New Mexico)

Business Unit
Mid-Continent/Alaska



Job Details							
Job Category			Start Date		Release Date		
Major Rig Work Over (MRWO)			3/28/2013		4/16/2013		
Casing Strings							
Csg Des	OD (in)	Wt (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)		
Surface	8 5/8	24.00	J-55		270		
Production Casing	5 1/2	15.50	J-55		1,882		
Tubing Strings							
Tubing - Production set at 1,796.9ftKB on 4/16/2013 12:30							
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ft)	
Tubing - Production		4/16/2013		1,781.91		1,796.9	
Item Des	Size	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Sum (ft)	
Tubing Hanger		5 1/2			0.67	15.7	
Tubing	1	2 3/8	4.70	J-55	28.90	44.6	
Tubing Pup Joint	1	2 3/8	4.70	J-55	4.22	48.8	
Tubing	57	2 3/8	4.70	J-55	1,728.64	1,777.4	
Pump Sealing Nipple		2 3/8	4.70	J-55	1.10	1,778.5	
Mule Shoe	1	2 3/8	4.70	J-55	18.38	1,796.9	
Rod Strings							
Long Rod on 4/16/2013 08:00							
Rod Description		Run Date		String Length (ft)		Set Depth (ft)	
Long Rod		4/16/2013		1,783.50		1,792.5	
Item Des	Size	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Sum (ft)	
Polished Rod	1	1 1/4			16.00	25.0	
Sucker Rod	68	3/4	1.63	D	1,700.00	1,725.0	
Sinker Bar	2	1 1/4	4.17		50.00	1,775.0	
Stabilizer Bar	1	2			3.50	1,778.5	
Rod Pump		2			14.00	1,792.5	
Perforations							
Date	Top (ft)	Sum (ft)	Shot Cms (lb/ft)	Entered Shot Total	Zone & Completion		
7/13/1994	1,745.0	1,750.0	6.0	40	Fruitland Coal, Original Hole		
7/13/1994	1,756.0	1,760.0	6.0	192	Fruitland Coal, Original Hole		
Other Strings							
Run Date	Run Date	Set Depth (ft)	Com				
Other In Hole							
Des	Top (ft)	Sum (ft)	Run Date	Pull Date	Com		
Cap String	0.0	400.0	4/15/2013				
Cement	1,842.0	1,882.0	7/10/1994				