

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30341
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: TEKAKOMA LA PLATA 18
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5796'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410
4. Well Location Unit Letter A : 1296 feet from the NORTH line and 665 feet from the EAST line Section 18 Township 31N Range 13W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5796'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure. Please see also the attached current and proposed wellbore diagrams.

OIL CONS. DIV DIST. 3
AUG 12 2013

Notify NMOCD 24 hrs
prior to beginning
operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 8/8/2013
sherry_morrow@xtoenergy.com
Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 8-15-13
Conditions of Approval (if any): RV

LWA _____
TKK _____
Approved _____

PLUG AND ABANDONMENT PROCEDURE

June 13, 2013

Texakoma La Plata 18-1

Basin Fruitland Coal
1296' FNL and 665' FEL, Section 18, T31N, R13W
San Juan County, New Mexico / API 30-045-30341
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X , No _____, Unknown_____.
Tubing: Yes X , No _____, Unknown_____, Size 2.375" , Length 1650'.
Packer: Yes _____, No X , Unknown_____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs top and Fruitland interval, 1606' – 1013')**: Round trip 4.5" gauge ring to 1606' or as deep as possible. RIH and set 4.5" cement retainer at 1606'. Pressure test tubing to 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 49 sxs Class B cement inside casing to isolate the Pictured Cliffs top and Fruitland interval. PUH.
5. **Plug #2 (8.625" casing shoe, 585' – 0')**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 48 sxs cement and spot a balanced plug from 585' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 181' and the annulus from the squeeze holes to surface. Shut in well and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Texakoma La Plata 18-1

Current

Basin Fruitland Coal

1296' FNL, 665' FEL, Section 18, T-31-N, R-13-W,

San Juan County, NM / API #30-045-30341

Lat _____ / Long _____

Today's Date: 6/13/13

Spud: 8/30/00

Completed: 10/25/00

Elevation: 5796' GL
5801' KB

8-3/4" hole

TOC circulated to surface per sundry notice

7" 20#, J-55 Casing set @ 172'
Cement with 65 sxs, circulated to surface

Ojo Alamo @ 535'

2.375" tubing at 1650'
(54 jts, perf sub, SN with rods and pump)

Fruitland @ 1063'

Fruitland Coal Perforations:
1656' - 1672'

Pictured Cliffs @ 1735'

6-1/4" hole

4.5", 10.5#, J-55 Casing set @ 1839'
Cement with 225 sxs
Circulate cement to surface

TD 1839'
PBSD 1791'

Texakoma La Plata 18-1

Proposed P&A

Basin Fruitland Coal

1296' FNL, 665' FEL, Section 18, T-31-N, R-13-W,

San Juan County, NM / API #30-045-30341

Lat _____ / Long _____

Today's Date: 6/13/13

Spud: 8/30/00

Completed: 10/25/00

Elevation: 5796' GL
5801' KB

8-3/4" hole

TOC circulated to surface per sundry notice

7" 20#, J-55 Casing set @ 172'
Cement with 65 sxs, circulated to surface

Plug #2: 585' – 0'
Class B Cement, 48 sxs

Ojo Alamo @ 535'

Fruitland @ 1063'

Plug #1: 1606' – 1013'
Class B Cement, 49 sxs

Set CR @ 1606'

Fruitland Coal Perforations:
1656' – 1672'

Pictured Cliffs @ 1735'

6-1/4" hole

4.5", 10.5#, J-55 Casing set @ 1839'
Cement with 225 sxs
Circulate cement to surface

TD 1839'
PBTD 1791'

