Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-31930
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE STATE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM _87505			E-5843-1
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 201S
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal
4. Well Location			
Unit Letter I: 1820 feet from the South line and 815 feet from the East line			
Section 2		<del></del>	MPM San Juan County
44	11. Elevation (Show whether DR	· · · · · · · · · · · · · · · · · · ·	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. CHECK A	propriate Box to indicate in	ature of Notice, is	teport of Other Data
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR COMMENCE DR PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMEN		SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. PAND A DOB ROUD AUG 1'13
DOWNHOLE COMMINGLE			OIL CONS. DIV. DIST. 3
OTHER:		M Location is r	eady for OCD inspection after P&A
*Twinned with the SJ 32-9 Unit 57A		Location is n	eady for OCD inspection after F&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It show the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKERS SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. (SE Anchors, dead men, tie downs an If this is a one-well lease or last r OCD rules and the terms of the C removed from lease and well loca All metal bolts and other materia have to be removed.) (SEE ATT. All other environmental concerns	E ATTACHED) d risers have been cut off at least emaining well on lease, the batter operator's pit permit and closure pation. (SEE ATTACHED) Is have been removed. Portable bached) Is have been addressed as per NMC abandoned in accordance with	two feet below groun ry and pit location(s) blan. All flow lines, p rases have been remove	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Allu	1 Busse TITLE S	Staff Regulatory Tech	nician DATE <u>7/31/13</u>
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104			
For State Use Only  Deputy Oil & Gas Inspector,			
APPROVED BY: DM DC Conditions of Approval (if any):	<i>vfam</i> title	District	#3 DATE 22-ANG-2017
commons or reperoral (it airs).	r\chi_c		

San Juan 32-9 Unit 201S API#3004531930 Burlington Resources

Reclamation cannot be completed at this time due to the subject well being twinned with the Burlington Resources San Juan 32-9 Unit 57A (3004524196). The entire well pad will be reclaimed when the San Juan 32-9 Unit 57A is plugged and abandoned.