

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33145
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM
8. Well Number #4
9. OGRID Number 5380
10. Pool name or Wildcat BLANCO MESAVERDE/BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410
4. Well Location Unit Letter J : 1975 feet from the SOUTH line and 1545 feet from the EAST line Section 32 Township 31N Range 12W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6011

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Set CTBP @ 6,764' and PWOPL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has isolated the Basin DK formation by setting a CTBP @ 6,764' and put this well on plunger lift. Please attached summary report.

RCVD AUG 9 '13
OIL CONS. DIV.
DIST. 3

DK Zone Abandoned 7-25-13

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 8/7/2013

Type or print name KRISTEN D. LYNCH E-mail address: kristen_lynch@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, DATE 8/12/13

Conditions of Approval (if any):

AV



**Set CIBP @ 6,764' isolating the DK & PWOPL
State Gas Com #04
API: 30-045-33145**

- 7/23/13:** MIRU. Notified Brandon Powell w/NMOCD @ 3:00 p.m for MIT on CIBP 7/24/13.
- 7/24/13:** MIRU Air Foam Unit. Est Circ. MV Perfs fr/4,645'-4,902'. DK Perfs fr/6,819'-7,039'.
- 7/25/13:** TIH w/Alfa 4-1/2" CIBP set @ 6,764 (New PBTD). Set pkr @ 6,737'. PT CIBP to 1,000 psig. Tstd ok. Notified NMOCD @ 11:00 a.m. for MIT @ 7:30 a.m. on 7/26/13.
- 7/26/13:** PT 4-1/2" CIBP to 560 psig for 30" w/chart. Emailed Chart to NMOCD on 7/30/13. Rls pkr @ 6,737'. TIH w. 2-3/8", 4.7#, J-55 tbg, SN @ 4,844'. EOT @ 4,848. CIBP @ 6,764' (New PBTD).
- 7/29/13:** Installed new lubricator. Drpd new floating BHBS & dual pad plunger. Cycled to surface. RDMO. RWTP.