	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-33573  5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		FEE
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cornell Com
PROPOSALS.)  I. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 500S
2. Name of Operator	9. OGRID Number	
<b>Burlington Resources Oil Gas C</b>	14538	
3. Address of Operator P.O. Box 4289, Farmington, NM	10. Pool name or Wildcat  Basin FC / South Crouch Mesa FS	
4. Well Location		
Unit Letter P : 760	feet from the South line and	1135 feet from the East line
Section 2	Township 29N Range 12W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
	5845' GR	
12. Check A	Appropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL	<u> </u>
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CE	MENT JOB RCVD JUL 25 13
DOWNHOLE COMMINGLE		OIL CONS. DIV.
		DIST. 3
OTHER:		on is ready for OCD inspection after P&A
Fee Surface Owner assumes respons	sibility for future reclamation activities (letter atta	ched).
		•
✓ All nits have been remediated i	n compliance with OCD rules and the terms of th	,
	n compliance with OCD rules and the terms of th	e Operator's pit permit and closure plan.
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3401 East 30th Street, Farmington, NM 87402 PO Box 4289, Farmington, NM 87499

July 3, 2013

JFJ Landfarm LLC Attn: Terry Lattin 49 Road 3150 Aztec. NM 87410

Re:

Release of Reclamation Obligations

Cornell Com 500S

SE/4 Section 2, T29N, R12W

San Juan County, New Mexico ("Subject Land")

This letter agreement is entered into by and between JFJ Landfarm, LLC ("Landowner"), and ConocoPhillips Company ("COP").

COP was the operator of the Cornell Com 500S well ("Well") located on the Subject Land. COP plugged and abandoned the Well in January 2013.

Landowner represents to COP that it is the owner of the surface estate of the Subject Land. Landowner currently operates an industrial landfarm on the Subject Land and has been using the former pad for the Well as a staging and parking area since the Well was plugged and abandoned. Accordingly, Landowner desires that COP not reclaim that portion of the Subject Land formerly used by COP for its operation of the Well pursuant to applicable laws, rules and regulations.

Therefore, in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Landowner and COP do hereby agree as follows:

- Landowner hereby completely releases and forever discharges COP, its subsidiaries and 1. controlled companies, their successors, agents, servants, employees, lessees, sublessees. contractors, subcontractors, their agents, servants and employees and any and all other persons, firms, co-working interest owners, partnerships, legal entities or corporations whosoever (collectively, the "COP Group"), of and from any and all reclamation responsibilities, obligations or liabilities which COP Group now has or may hereafter have connected with the Well located on the Subject Land, which was plugged and abandoned by COP on or about January 23, 2013.
- 2. Landowner hereby agrees to assume and perform any and all present or future reclamation activities, responsibilities, obligations or liabilities for the Subject Land formerly used by COP in its operation of the Well, arising under any applicable law, rule or regulation.
- 3. This letter agreement shall be binding on the parties hereto, their respective successors and assigns. This letter agreement shall be governed by the laws of the State of New Mexico.

EXECUTED AND DELIVERED this 1 day of July , 201	EXECUTED AND DELIVERED this		day of _	July	, , 2	2013
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CONOCOPHILLIPS COMPANY

Erry L. LAIlin

JFJ LANDFARM, LLC

STATE OF ONE W MEXICO	§
COUNTY OFOGAR Wicken	§
This instrument was noknowledge	ged before me this 18 day of July, 2013, by
OF NEW WITH	
My Commission Expires:	- Vaclova Janlu
'i, ''	Notary Public for the State of New Mexico