Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources June 19, 2008 District.1 WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-35372 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE  $\square$ FEE x 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SULLIVAN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number XTO Energy Inc. 3. Address of Operator 10. Pool name or Wildcat 382 CR 3100, Aztec, New Mexico, 87413 BASIN DK/ARMENTA GA/OTERO CH 4. Well Location **1703'**\_\_\_\_ feet from the\_\_\_\_ **SOUTH** line and י 889 feet from the line Section NMPM SAN JUAN County Township Range 11W 25 29N NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5596' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB  $\mathbf{x}$ DOWNHOLE COMMINGLE  $\mathbf{x}$ OTHER: OTHER: SPUD - SET & PT SURF CSG 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO ENERGY, INC. has Spud, Set & PT surf csg on the above mentioned well. Please see attached report. RCVD AUG 9'13 OIL CONS. DIV. DIST. 3 8/2/13 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. REGULATORY ANALYST 5/1/02 SIGNATURE-\_ TITLE\_ \_ DATE \_ kristen lynch@xtoenergy.com Type or print name KRISTEN D. LYNCH E-mail address: \_ PHONE (505) 333-3206 For State Use Only Deputy Oil & Gas Inspector, District #3 APPROVED BY TITLE\_\_\_\_

Conditions of Approval (if any):



## Spud – Set & PT Surface Casing Summary Report Sullivan A #1F

API: 30-045-35372

7/31/13: <u>NOTE: Called NMOCD @ 7:00 p.m. and left a voice mail message</u>

notifying of intent to Spud.

8/1/13: MIRU. RU Top Drive.

<u>8/2/13</u>. Spud 12-1/4" surf hole @ 6:00 a.m. Drlg surf f/14.6<u>'-810</u>'. RU to

run 8-5/8" csg. NOTE: Called Brandon Powell w/NMOCD w/csg

& cmt notice @ 8:30 a.m.

**8/3/13:** Ran <u>8-5/8</u>", 24#, J-55 csg and set @ 803'. RD csg crew. RU

cmt'rs. Cemented w/580 sx Premium cmt, (mixed @ 15.8 ppg & 1.17 cu/ft). Good initial returns. TD cementers. Cut off 8-5/8"

collar, welded on csg head.

**8/4/13:** Drlg cmt in 8-5/8" csg fr/25'-770'. RU WLU. Ran CBL.

Located cmt top at 70'. RU Cmt'rs for 1" top off. <u>NOTE: Called Brandon Powell w/NMOCD @ 8:30 p.m. w/press test & 1" cmt</u>

top off job.

**8/5/13:** Ran 1" tbg dwn hole, tag @ 30'. Mix & pmp 100 sx Premium

cmt, class G cmt. Cmt returns to surface. RD cememters. PT surface csg to 1500 psi, 30 min, tested OK. Cont to drill ahead.