## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS AUG 19 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals on Field Office

Jicarilla Contract 96 6. If Indian, Allottee or Tribe Name

		( all in )	"i Kananem	ปังเcarılla Apache	!	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well Oil Well X Gas Well Other				8. Well Name and No. Jicarilla 96	# 7C	
Name of Operator     ENERGEN RESCURCES CORPORATION						
3a. Address	3b. Phone No. (include ar	rea code)	9. API Well No.			
2010 Afton Place, Farmington, NM	505-325-6800	,	30-039-26891 10. Field and Pool, or E	Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey			Blanco Mesaverde	•		
2360' FSL, 1980' FWL, Sec.01,	T26N, R03W (K)			Gavilan Pictured		
				11. County or Parish, S	tate	
				Rio Arriba	NM	
12. CHECK APPROPRIAT	TE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPO	ORT, OR OTHER DATA	<u> </u>	
TYPE OF SUBMISSION		TY	TE OF ACTION			
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume) Wa	ter Shut-Off	
	Alter Casing	Fracture Treat	Reclamati	on Wel	ll Integrity	
x Subsequent Report	Casing Repair	New Construction	Recomple	te X Oth	er Add PC	
	Change Plans	Plug and Abandon		ily Abandon RCVD AUG		
Final Abandonment Notice	Convert to Injecti			OTI AGAIC		
BP	Convert to Injecti	on Plug Back	Water Dis	posal OEL GETTE		
following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspection. Energen Resources added the Gavia later date and DHC w/the Blanc drilled out.	Notices shall be filed or pection.)  Lan Pictured Cli	nly after all requirements, in	cluding reclamati	on, have been completed,  250' will be dril	and the operator ha	
7/9/13 MIRU. NDWH. NU BOP. Run CELL from 4250' to		n tbg. RIH w/comp 1510'.	osite bridg	plug, set @ 4250	'. POOH.	
	3 ND BOP. NU frac stac. PT stack & csg, 3000#, 30 minutes, test successful. Perforate PC from 3753'-3741', 3725'-3715' and 3698'-3689'. (3 spf, .31", 93 holes). SI well.					
8/7/13 Acidize w/1000 gals 15 1500# of mesh & 110100		c w/28066 gals of	70Q PermStir	n IT, 611680 scf	of N2,	
8/8-8/9 Flow back frac. SI we						
8/13/13 c/o well to CBP @ 4250 @ 3747'. Rig released		TIH w/2.375", 4.7	#, J-55 pro	duction tubing, s	et	
MV Zona abando	29-1- bex	13				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Anna Stotts	t	Title Regula	atory Analys	t		
Signature LANG CONTRACT		Date 08/19/1:			Att man-	
THI	S SPACE FOR EER	DERAL OR STATE OF	· · · · · · · · · · · · · · · · · · ·		MMINO	
	3 SPACE FOR FEL	Title	TIVE USE	ALIS 2	3 2013	
Approved by		Title				
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sentitle the applicant to conduct operations thereon.		office Office		TWINING ION?	MELDOTTICE	