Form 3160-4 (August 2007)

## RECEIVED

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 13 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND HOGO TIELD OF SCHOOL SCHOOL OF SC

		*********					Bure	<u>au o</u>	f Land Manag	emen.	SF-0793	867-B
la. Type of Well		Oil Well	X Gas We		Dry	Other				6. If Indian, Allott	ee or Tribe Name	ac-dr
b. Type of Completion	n: X	New Well	Work O	ver	Deepen	Plug B	ack []	Diff. Re	SVr.,	7. Unit or CA Ag	reement Name	and No.
		Other:									San Juan 2	8-6 Unit
2. Name of Operator		~		0.11						8. Lease Name an		
3. Address		Burling	ton Resour		& Gas Cor 3a. Phone No.	<u>, , , , , , , , , , , , , , , , , , , </u>	codal			9. API Well No.	Juan 28-6	Unit #110N
	) Box 4289, Farmi	ngton, NM	1 87499		Ja. Thone No.		505) 326-	-9700		9. AFT WEITING,	30-039-3	30729 - DO CI
4. Location of Well (R	eport location clearly and	in accordance	with Federal req	uirements)*						10. Field and Pool	l or Exploratory	14.
			Unit N (CI	7/ <b>CW</b> /\ 7	ATLEST A	2. 1702! E	7 <b>3.3</b> /T			ļ	Basin D	
At surface			Unit N (SI	213 ** ), 1	4/ FSL/C	% 1/U2 T	WL			11. Sec., T., R., I SUF		EC:25 T27N, R6W
At top prod. Interv	al reported below				SAM	E AS AI	ROVE			12. County or Pa	rich	13. State
At top prod. Interv	ar reported below				-	-	JOVE					
At total depth  14. Date Spudded		15 Dat	e T.D. Reached	SAMI	E AS ABC					Rio .	Arriba	New Mexico
•	15/2013	13. Dat	4/8/201	3	I Date Co	D&A	X Read	ly to Pro	od. 8/2/2013	1 '	6555' GL /	•
18. Total Depth;	MD	769	<b>3'</b> 19, F	lug Back T.D	<u> </u>	MD	7638'	20	). Depth Bridge Plug Set:	1	MD	
	TVD					TVD					TVD	
21. Type Electric & (	Other Mechanical Logs Run	`		_				22	. Was well cored?		X № [	Yes (Submit analysis)
		GR	R/CCL/CBI	L					Was DST run?		X No	Yes (Submit report)
23. Casing and Liner	Record (Report all strings s	set in well)		**					Directional Survey?		No [	X Yes (Submit copy)
Hole Size	Size/Grade	Wt. (#/ft.	) Top (M	D) . B	ottom (MD)		Cementer		No. of Sks. &	Slurry Vol.	Cement top	* Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		230'		epth /a	76	Type of Cement sx - Premium Lite	(BBL) 22 bbls	Surface	6 bbls
8 3/4" 6 1/4"	7" / J-55 4 1/2" / L-80	20# 11.6#	0		3406' 7682'		/a /a		0 sx - Premium Lite 1 sx - Premium Lite	163 bbls 111 bbls	Surface	
0 1/4	41/2 / 15/00	11.07	Ů		7002		,,,,		1 9x - 1 Tellifolii Late	الآلولان	HUU LO	1.0
										UIL	JUND. D	18.24 .
24. Tubing Record	1	·		1 0	1 -		. 1					
Size 2 3/8", 4.7#,J-55	Depth Set (MD) 7534'	Pac	n/a	Siz	re L	Depth Set (MD	"	Pa	acker Depth (MD)	Size	Depth Set (N	ID) Packer Depth (MD)
25. Producing Interval	S Formation		Тор	Bott	$\overline{}$	Perforation Re	ecord Perforat	od Inton	a ml	T Simo	No. Holes	Perf. Status
A)	Dakota		7425'	752	20'		1	spf	vai	Size .34"	14	open
B) C)	Dakota		7540'	765	54'		2	spf		.34"	46	open
C)												
D)		total hole	<b>S</b>	<u>.</u>							60	
27. Acid, Fracture, 1	reatment, Cement Squeeze, Depth Interval	etc.	1					Amou	ent and Type of Material			
			Acidized v	v/10 bbls 1	5% HCI; F	rac'd w/29	,942 gal 7			w/40,159# <b>2</b> 0/-	40 Brady san	d & 2,377,900 scf N2
	7425' - 7654'									· · · · · · · · · · · · · · · · · · ·		
			-									
-												
Date First Produced	Test Date	Hours Tested	Test Production	RRF Oil	Gas MCF	Water BBL	Oil Gravity Corr. AP1	-	Gas Gravity	Production	Method	
N/A	8/2/2013	1hr.			39mcfh	2 bwph					FLO	WING
Choke Size	Tog. Press.		24 Hr. Kate	Oil Oil	Gas MCF	Water	Gas/Oil Ratio		Well Status			
1/2"	517 psi - SI	SI 481 PSI	<del></del> >		932 mcfd	38 bwpd				ÇLI	UT IN	
28a. Production - Int		Hours	lest	TOIL	Gas	Water	Oil Gravity		I Gas	Production		
Produced		Tested	Production	RRL	MCF	RRL	Corr. API		Gravity	1 roduction 1	cmou	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status			
Size	Fhvg. SI	Press.	Kate	BBL	MCF	RRL	Katio					
*(See instructions and	spaces for additional data	on page 2)		L	L	L			I			

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FARMINGTON FIELD OFFICE BY William Tambe Kou



28b. Production	ı - Interva	ic									
Date First	Test Da		lours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Т	ested	Production	BBL	MCF	BBL	Corr. API	Gravity		
				5776 Z 75							
Choke	Tbg. Pr	ess.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
Size	Flwg.		ress.	Rate	BBL	MCF	BBL	Ratio			
	21										
28c. Production	n - Interva	I D							<u> </u>		
Date First	Test Da		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	We see the second
Produced		1	ested	Production	BBL	MCF	BBL	Corr. API	Gravity		
	ļ					1					
Choke	Tbg. Pr	.psq (	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	- 1	ress.	Rate	BBL	MCF	BBL	Ratio	Vi en blatas		
	SI										
29. Disposition	10FC= "	Solid	n feed -						l		
29. Disposition	of Gas (	Sona, usea jo	r juei, ve	miea, eic.)							
							TO BI	E SOLD			
30. Summary o	of Porous	Zones (Inclue	de Aquife	ers):					31. Format	ion (Log) Markers	<u> </u>
a											
-	-	•	-	ntents thereof: C				,			
including dep recoveries.	pth interv	al tested, cus	luon used	l, time tool open,	flowing an	d shut-in pre	ssures and				
recoveries.											
-								1.11			
									N-		Тор
mation	,	Гор İ	Botto:	n Descriptions	s, Contents, I	, etc.			Name 		Meas. Depth
Ojo Alar	mo	2545'		2735'			White, cr-gr s	s		Ojo Alamo	2545'
Kirltan		2735'		2945'				gry, fine-gr ss.		Kirltand	2735'
Fruitlan	nd	2945'		3230'	Dk orv-orv	carb sh cool	orn silts light	-med gry, tight, fine gr	· ss	Fruitland	2945'
Pictured C		3230'		3310'	Dr gry-gry		igm sins, ngm iry, fine gm, ti			- Pictured Cliffs	3230'
Lewis	s	3310'	ĺ	4173'			w/ siltstone s			Lewis	3310'
Huerfanito Be	entonite	3579'		4886'		White,	waxy chalky b	entonite		Huerfanito Bentonite	3579'
Chacra		4173'		4886'	Gry f			one w/ drk gry shale		Chacra	4173'
Mesa Ve		4886'		4983'		Light gry, m	ed-fine gr ss, o	earb sh & coal		Mesa Verde	4886'
Menefe	ee	4983'		5382'	[	-	ry, fine gr ss, c			Menefee	4983'
Point Lool	kout	5382'	1	58441	Med-light	gry, very fine	· .	ent sh breaks in lower p	part	Point Lookout	5382'
Manco		5382		5844' 6543'		ī	of formation Dark gry carb :			Mancos	5844'
			- 1		Lt. gry to b			s & very fine gry gry s	s w/		1
Gallup	-	6543'		7325'		iı	rreg. interbed :	sh.		Gallup	6543'
Greenho Granero		7325' 7386'		7386'		_	calc gry sh w/			Greenhorn Graneros	7325'
Granero	os	/380		7418'	Lt to dar			w/ pyrite incl. ss w/ pyrite incl thin s	sh	Graneros	7386'
Dakot	ta	7418'					ls cly Y shale			Dakota	7418'
22 Additional	l managadas	Garabada alba		, , d	Interl	bed grn, brn &	red waxy sh	& fine to coard grn ss			
32. Additional	i remarks	(include plug	ging proc	,	c o 1M11/	/DW wa	ll boing	commingled	nor DUC	212547	
				1 nis i	salviv	/DK we	ii being	commingled	per DHC.	5125AL	
					<del>-</del>						
33. Indicate w	vhich item	s have been a	ittached l	by placing a chec	k in the app	propriate box	res:				
X Electrica	al/Mechar	nical Logs (1	full set re	eq'd.)		Geo	ologic Repor	t 🗍	DST Report	Directional	Survey
Sundry	Notice for	r plugging an	d cement	verification		Cor	re Analysis		Other:	_	
34. I hereby c	ertify that	the foregoin	g and atta	ached information	ı is comple	te and correc	et as determin	ned from all availabl	e records (see at	ttached instructions)*	
	e (please j				leen Wh			Title	·	Staff Regulatory To	ech.
	•			/1/0000	1111	V.: L.			8	1	
Signa	iture			<u>LMKERIN</u>	W	witi.		Date	0,	113/13	
					-			owingly and willfully	to make to any	department or agency of the U	nited States any
false, fictitious	s or fraudi	ilent statemer	nts or rep	resentations as to	any matte	r within its ju	urisdiction.				

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 13 20 3

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		WELL CO	OMPLETIO	N OR RE	COMPLET	ION REPO	ORT AND	Fai	mington Field	5. Lease Serial No	SF-07936	57-B
la. Type of Well	<del></del>	Oil Well New Well	X Gas Well Work Ov		Dry Deepen	Other Plug Ba	_	Diff. R	iu of Land Man	6. If Indian, Allotte	ee or Tribe Name	3 A - WV
b. Type of Completion			☐ work ov	cı	Беереп	L. Flug Da	ick [	Dill, N	.csv1.,	7. Unit or CA Ag		nd No.
2. Name of Operator		Other:	<del></del>							Lease Name and		-0 Ont
z. Tame or operator		Burlingte	on Resour	ces Oil d	& Gas Con	npany					Juan 28-6 U	Jnit #110N
3. Address					3a. Phone No.					9. API Well No.	20.020.20	
	Box 4289, Farming port location clearly and in	<u> </u>		iramants)*		(:	505) 326	-9700	0	10. Field and Pool		1729 -00CZ
4. Eccation of Well (Ne	port rocurron crearry and r	n accordance w	ini i ederai rega	ii emems)							Blanco Mes	averde
At surface		Ī	Unit N (SE	/SW), 7	'47' FSL 8	& 1702' F	WL				I., on Block and St. F & BH: SEC	urvey C:25 T27N, R6W
At top prod. Interva	l reported below				SAM	E AS AB	BOVE			12. County or Par	ish	13. State
At total depth				SAM	E AS ABO	VE					Arriba	New Mexico
14. Date Spudded	1 = 12 0 1 2	15. Date	T.D. Reached	_	16. Date Co				0/2/2012		F, RKB, RT, GL)*	
3/.	15/2013		4/8/2013	5 		D&A	X Read	dy to F	Prod. 8/2/2013	6	555' GL / 6:	570' KB
18. Total Depth;	MD TVD	7693	19. Pl	ug Back T.D		MD TVD	7638'	2	20. Depth Bridge Plug Set:		MD TVD	
21. Type Electric & O	ther Mechanical Logs Run	(Submit copy	of each)					2	22. Was well cored?		X No	Yes (Submit analysis)
		GR/	CCL/CBL	ı					Was DST run?		X No	Yes (Submit report)
	1.0							1	Directional Survey?		No X	Yes (Submit copy)
	ecord (Report all strings s		T 0.5	, T	) (1 m)	Stage C	Cementer		No. of Sks. &	Slurry Vol.	Cement top*	Amount Pulled
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MI	') -	Bottom (MD)		epth		Type of Cement  6 sx - Premium Lite	(BBL)	<u></u>	
12 1/4" 8 3/4"	9 5/8" / H-40 7" / J-55	32.3# 20#	0		230' 3406'		/a /a	450 sx - Premium Li		22 bbls 163 bbls	Surface Surface	6 bbls 40 bbls
6 1/4"	4 1/2" / L-80	11.6#	0		7682'	ı/a		11 sx - Premium Lite	111 bbls			
						+				NI KUVI	PONC N	E C
24. Tubing Record Size	Depth Set (MD)	Packe	er Depth (MD)	Si	ze E	Depth Set (MD	n I		Packer Depth (MD)	Size	Depth Set (MI	
2 3/8", 4.7#,J-55	7534'		n/a									
25. Producing Intervals	Formation		Top	Bot		Perforation Re	ecord Perfora	ted Int	erval	Size	No. Holes	Perf. Status
A)	Point Lookout		5407'	570	02'		1	spf		.34"	25	open
B) C)	Menefee Cliffhouse	·	5028' 4850'	53: 49:				spf spf		.34"	25	open open
C)												,
D)	· · · · · · · · · · · · · · · · · · ·	total holes	<u> </u>				·				75	
27. Acid, Fracture, Tr	Depth Interval	etc.	1					Amo	ount and Type of Material		· · · · · · · · · · · · · · · · · · ·	
	2001111101101		Acidized w	/10 bbls 1	15% HCl; F	rac'd w/ 10	02,399 ga		6 Slickwater N2 Foar	n w/102,399# 2	20/40 Brady sa	and & 1,408,600 scf
	5407' - 5702'		N2									
	5028' - 5352'		Acidized w/10 bbls 15% HCl; Frac'd w/ 27,384 gal 70% Slickwater N2 Foam							w/ 50,675# 20/40 Brady sand & 1,125,500 scf N2		
	4850' - 4980'	Acidized w	/10 bbls 1	15% HCl; F	rac'd w/ 3'	7,926 gal	70%	Slickwater N2 Foam	w/ 97,367# 20	/40 Brady san	d & 1,433,500 scf N2	
			<u> </u>		·					<del> </del>		
Date First	Test Date	Hours   I	est	Uil .	Gas	Water	Oil Gravity	,	Gas	Production	Method	
Produced		Tested P	roduction	RRL	MCF	RRL	Corr. API		Gravity			
N/A	8/2/2013	1hr.	a tie	110	5 mcfh	race bwp			Wall String		FLOV	VING
Choke Size	Tbg. Press. Flvg.	Press.	4 Hr. tate	RRT Oil	MCF	RRF	Gas/Oil Katio		Well Status			
1/2"	517 psi - SI	481 PSI	<b>□</b>	0 bopd	115 mcfd	5bwpd				SH	UT IN	
28a. Production - Intel Date First	rval B   Test Date		est	Oil	Gas	Water	Oil Gravity	7	Gas	Production	Method	
Produced		1 ested	roduction	RRL	MCF	RRL	Corr. API		Gravity			
Сноке	1bg. Press.		4 Hr.	Uil	Gas	Water	Gas/Oil		Well Status			
Size	Fiwg. SI		Kate	RRL	MCF	RRF	Katio					
*(See instructions and	spaces for additional data	on page 2)	>		.L	1	<u> </u>					

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AUG 1 4 2013

OCD FARMINGTON FIELD OFFICE

BY William Tambe kou

9/2

Date First	- Interval	C								
	Test Dat	e Hou		Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Test	ed Production	i	MCF	BBL	Corr. API	Gravity		
	 					177.	C-vioit	Well Status		
Choke Size	Tbg. Pre Flwg.	ess. Csg. Pres		Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
1126	SI	1165	l .		IMICI	BBE	ikano			
			779a.c. 3	>						
8c. Production	<del></del>									
Date First	Test Dat		I	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Test	Production		MCF	BBL	Сотт. АРІ	Gravity		
Choke	Tbg. Pre	ess. Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Pres		BBL	MCF	BBL	Ratio			
	SI		14.45 Re. 40.	>						
20 Dia	- C C (C	111 A C C				L		<u> </u>		
29. Disposition	of Gas (S	ona, usea jor ji	uel, vented, etc.)			<b></b>				
30. Summary o	f Porous 7	ones (Include /	Aquifers):			TO BE	E SOLD	31 Formatio	on (Log) Markers	
io. Summary o	11 01003 2	Jones (mende /	Aquilers).					31. Tolliadi	on (Log) iviairers	
Show all imp	ortant zon	nes of porosity a	and contents there	of: Cored interv	als and all d	rill-stem test	,			
-		-	n used, time tool o							
recoveries.										
								<del> </del>		Тор
nation	T	`op 1	Bottom Descrip	tions, Contents	, etc.			Name		Meas. Depth
								ļ		
Ojo Alar	I	2545'	2735'			White, cr-gr s			Ojo Alamo	2545'
Kirltan	d	2735'	2945'		Gry sh interbe	edded w/tight,	gry, fine-gr ss.		Kirltand	2735'
Fruitlan	ıd	2945'	3230	Dk gry-gry	carb sh, coal,	grn silts, light	t-med gry, tight, fine gr ss	.	Fruitland	2945'
Pictured C	liffs	3230'	3310'		Bn-C	iry, fine grn, ti	ght ss.		Pictured Cliffs '	3230'
Lewis		3310'	4173'			w/ siltstone s	•		Lewis	3310'
Huerfanito Be	entonite	3579'	4886'		White,	waxy chalky b	pentonite		Huerfanito Bentonite	3579'
Chacra	1	4173'	4886'	Gry			one w/ drk gry shale		Chacra	4173'
Mesa Ve		4886'	4983'			ed-fine gr ss, o			Mesa Verde	4886'
Menefe	ee l	4983'	5382'		Med-dark gi	y, fine gr ss, c	earb sh & coal		Menefee	4983'
		£2021	50441	Med-light	gry, very fine	gr ss w/ freque of formation	ent sh breaks in lower par	t	Doint Lookout	
D ' (T )		5382' 5844'	5844' 6543'		r	or formation Dark gry carb s			Point Lookout  Mancos	5382' 5844'
Point Look		5011	0515	Lt gry to b			ts & very fine gry gry ss w	,	Maneob	3011
Point Lool Manco	is [		7325'	, , , , , , , , , , , , , , , , , , ,		rreg. interbed			Gallup	6543'
		6543'	,,,,,,	1	Highly	calc gry sh w/			Greenhorn	7325'
Manco	)	6543' 7325'	7386'	1		C1 0	and marks to al	1	Graneros	
Manco Gallup	om			Li to dos	Dk gry shale			1	Grandrop	7386'
Manco Gallup Greenho	os	7325'	7386'	Lt to dar	k gry foss cart		ss w/ pyrite incl thin sh		Dakota	
Manco Gallup Greenho Granero	os	7325' 7386'	7386'	ļ	k gry foss cart band	sl calc sl sitty Is cly Y shale I	ss w/ pyrite incl thin sh			7386'
Manco Gallup Greenho Granero	om os a	7325' 7386' 7418'	7386' 7418' g procedure):	Inter	k gry foss carb band bed grn, brn &	sl calc sl sitty ls cly Y shale l red waxy sh à	y ss w/ pyrite incl thin sh breaks & fine to coard grn ss	er DHC3	Dakota	7386'
Manco Gallur Greenho Granero Dakota	om os a	7325' 7386' 7418'	7386' 7418' g procedure):	Inter	k gry foss carb band bed grn, brn &	sl calc sl sitty ls cly Y shale l red waxy sh à	y ss w/ pyrite incl thin sh breaks	er DHC3	Dakota	7386'
Manco Gallur Greenho Granero Dakota	om os a	7325' 7386' 7418'	7386' 7418' g procedure):	Inter	k gry foss carb band bed grn, brn &	sl calc sl sitty ls cly Y shale l red waxy sh à	y ss w/ pyrite incl thin sh breaks & fine to coard grn ss	er DHC3	Dakota	7386'
Manco Gallur Greenho Granero Dakota	om os a	7325' 7386' 7418'	7386' 7418' g procedure):	Inter	k gry foss carb band bed grn, brn &	sl calc sl sitty ls cly Y shale l red waxy sh à	y ss w/ pyrite incl thin sh breaks & fine to coard grn ss	er DHC3	Dakota	7386'
Manco Gallur Greenho Granero Dakota	om os a	7325' 7386' 7418'	7386' 7418' g procedure):	Inter	k gry foss carb band bed grn, brn &	sl calc sl sitty ls cly Y shale l red waxy sh à	y ss w/ pyrite incl thin sh breaks & fine to coard grn ss	er DHC3	Dakota	7386'
Manco Gallur Greenho Granero Dakota	om os a	7325' 7386' 7418'	7386' 7418' g procedure):	Inter	k gry foss carb band bed grn, brn &	sl calc sl sitty ls cly Y shale l red waxy sh à	y ss w/ pyrite incl thin sh breaks & fine to coard grn ss	er DHC3	Dakota	7386'
Manco Gallur Greenho Granero Dakota	om os a	7325' 7386' 7418'	7386' 7418' g procedure):	Inter	k gry foss carb band bed grn, brn &	sl calc sl sitty ls cly Y shale l red waxy sh à	y ss w/ pyrite incl thin sh breaks & fine to coard grn ss	er DHC3	Dakota	7386'
Manco Gallup Greenho Granero Dakot: 32. Additional	om os a remarks (	7325' 7386' 7418' include pluggin	7386' 7418' g procedure):	Interior Interior	k gry foss eart band bed grn, brn &	sl cale sl sitty ls cly Y shale l red waxy sh &	y ss w/ pyrite incl thin sh breaks & fine to coard grn ss	er DHC3	Dakota	7386'
Manco Gallup Greenho Granero Dakot: 32. Additional	om os a remarks (	7325' 7386' 7418' include pluggin	7386' 7418' g procedure): Th	Interior Interior	k gry foss cart band bed grn, brn &  /DK we	sl cale sl sitty ls cly Y shale l red waxy sh &	y ss w/ pyrite incl thin sh breaks & fine to coard gm ss commingled p		Dakota  125AZ	7386' 7418'
Manco Gallup Greenhe Granere Dakot: 32. Additional 33. Indicate w	remarks (	7325' 7386' 7418' include pluggin	7386' 7418' g procedure): Th	Interior Interior	k gry foss cart band oped grn, brn &  /DK we	est cate st sitty to clay Y shale to the red waxy shale the	y ss w/ pyrite incl thin sh breaks & fine to coard gm ss  commingled p	T Report	Dakota	7386' 7418'
Manco Gallup Greenho Granero Dakot: 32. Additional  33. Indicate w X Electrica Sundry i	opm os a remarks (	7325' 7386' 7418' include pluggin shave been atta ical Logs (1 ful.)	7386' 7418' g procedure): Th	Interiors is a MV	k gry foss cart band bed grn, brn &  /DK we  bropriate box	est cate st sitty ts city Y shale to red waxy shale the test state test: closic Report re Analysis	y ss w/ pyrite incl thin sh breaks & fine to coard gm ss  commingled p	T Report	Dakota  125AZ  Directional	7386' 7418'
Manco Gallup Greenho Granero Dakot: 32. Additional  33. Indicate w X Electrica Sundry i	opm os a remarks (	7325' 7386' 7418' include pluggin shave been atta ical Logs (1 ful.)	7386' 7418' g procedure): Th	Interiors is a MV	k gry foss cart band bed grn, brn &  /DK we  bropriate box	est cate st sitty ts city Y shale to red waxy shale the test state test: closic Report re Analysis	y ss w/ pyrite incl thin sh breaks & fine to coard gm ss  commingled p	T Report	Dakota  125AZ  Directional	7386' 7418'
Manco Gallup Greenho Granero Dakot:  32. Additional  33. Indicate w  X Electrica Sundry i	opm os a remarks (	7325' 7386' 7418' include pluggin shave been atta- ical Logs (1 ful.) plugging and co- the foregoing ar	7386' 7418' g procedure): Th  ched by placing a d set req'd.) ement verification ad attached inform	is is a MV	bropriate box Gec and correcte	est cate st sitty ts city Y shale to red waxy shale the test state test: closic Report re Analysis	y ss w/ pyrite incl thin sh breaks & fine to coard gm ss  commingled p	ST Report her: ecords (see att	Dakota  125AZ  Directional  ached instructions)*  Staff Regulatory Te	7386' 7418'
Manco Gallup Greenho Granero Dakot:  32. Additional  33. Indicate w  X Electrica Sundry i	opmos a remarks ( which items al/Mechan Notice for ertify that	7325' 7386' 7418' include pluggin shave been atta- ical Logs (1 ful.) plugging and co- the foregoing ar	7386' 7418' g procedure): Th	is is a MV	bropriate box Gec and correcte	est cate st sitty ts city Y shale to red waxy shale the test state test: closic Report re Analysis	y ss w/ pyrite incl thin sh breaks & fine to coard gm ss  commingled p	T Report	Dakota  125AZ  Directional  ached instructions)*  Staff Regulatory Te	7386' 7418'

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