

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
III 30 2013

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
Other Recomplete/Additional perfs

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address **2010 Afton Place, Farmington, NM 87401** 3a. Phone No. (include area code) **505-325-6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1700' FSL, 790' FEL Sec 27, T23N, R03W (I) NE/SE**
At top prod. interval reported below
At total depth

5. Lease Serial No. **Jicarilla Contract 183**

6. If Indian, Allottee or Tribe Name **Jicarilla Apache**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Chacon Jicarilla D #10**

9. API Well No. **30-043-20300**

10. Field and Pool, or Exploratory **West Lindrith Gallup Dakota**

11. Sec., T., R., M., or Block and Survey or Area **Sec. 27, T23N, R03W - NMEM**

12. County or Parish **Sandoval** 13. State **NM**

14. Date Spudded **12/2/77** 15. Date T.D. Reached **12/19/77** 16. Date Completed D & A Ready to Prod. **6/25/13** 17. Elevations (DF, RKB, RT, GL)* **7301' GL**

18. Total Depth: MD **7520'** TVD 19. Plug Back T.D.: MD **7387'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CEL/GR/CCL** 22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		270'		250 sx		surface	
7-7/8"	4-1/2"	10.5# &		7450'		400 sx		2192' CEL	
		13.5#				200 sx		5380' CEL	

RCU AUG 5 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6233'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) West Lindrith Gallup	5925'	6741'	6205'-6226', 6167'-	0.34"	147	3 spf
B) Dakota			6185', 6124'- 6134'			
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6205'-6226', 6167'-	1000 gal 15% HCl acid, 18052 gals of Delta 200, 1143654 scf of N2, 5000# of 100
6185', 6124'-6134'	mesh & 75020# of 20/40 FW.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/13	7/4/13	1	→	0	37	13			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64"	0	400	→						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

RECEIVED

ACCEPTED FOR RECORD

AUG 02 2013

FARMINGTON FIELD OFFICE

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2565' MD 2565' TVD
				Kirtland	2715' MD 2715' TVD
				Fruitland	2800' MD 2800' TVD
				Pictured Cliffs	2915' MD 2915' TVD
				Lewis	3025' MD 3025' TVD
				Chacra	3745' MD 3745' TVD
				Cliff House	4460' MD 4460' TVD
				Menefee	4558' MD 4558' TVD
				Point Lookout	5010' MD 5010' TVD
				Mancos	5210' MD 5210' TVD
				Gallup	5925' MD 5925' TVD
				Sanostee	6742' MD 6742' TVD
				Green horn	7030' MD 7030' TVD
				Graneros	7130' MD 7130' TVD
				Dakota "A"	7120' MD 7120' TVD

32. Additional remarks (include plugging procedure):

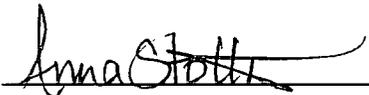
Dakota "B" - 7223' MD 7223' TVD, Dakota "D" - 7317' MD 7317' TVD, Dakota Burro Canyon - 7395' MD 7395' TVD
 **4-1/2 weight is 10.5# & 13.5# as per sundry dated 12/30/77.
 **TD was reached on 12/19/77 as per ELM 3160-4 form dated 4/13/78.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna Stotts Title Regulatory Analyst

Signature  Date 7/29/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.