

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	1. WELL API NO. 30-045-24179 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com 6. Well Number: 94E
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8. Name of Operator BP America Production Company 10. Address of Operator 501 Westlake Park Blvd. Houston, TX 77079	9. OGRID 000778 11. Pool name or Wildcat Totah Gallup
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	23	29N	13W		900	North	790	East	San Juan, NM
BH:										

13. Date Spudded 04/09/1980	14. Date T.D. Reached 04/18/1980	15. Date Rig Released 8/06/2013	16. Date Completed (Ready to Produce) 08/06/2013	17. Elevations (DF and RKB, RT, GR, etc.) 5325' GL
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18. Total Measured Depth of Well 5973'	19. Plug Back Measured Depth 5930' 5444'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name 4890'-5230' Totah Gallup	
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K-55	298'	12 1/4"	350 sxs	
4 1/2"	11.6# K-55	5973'	7 7/8"	1500 sxs	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5328'	
					J-55 4.7#		

26. Perforation record (interval, size, and number) 4890'-4900', 4900'-4910', 4910'-4920', 4960'-4970', 4970'-4990' 3" gun @ 2 JSPF 5140'-5230' 3" gun @ 2 JSPF Total 200 Shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5140'-5230'</td> <td>Total 103950 GALS w/15% HCL Acid</td> </tr> <tr> <td>4890'-4990'</td> <td>Total 107428 GALS w/15% HCL Acid</td> </tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5140'-5230'	Total 103950 GALS w/15% HCL Acid	4890'-4990'	Total 107428 GALS w/15% HCL Acid		
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5140'-5230'	Total 103950 GALS w/15% HCL Acid								
4890'-4990'	Total 107428 GALS w/15% HCL Acid								

28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Well Shut In, waiting on facilities & C-104 Approval		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Captured	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Toya Colvin	Title Regulatory Analyst	Date 8/08/13
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E-mail Address **Toya.Colvin@bp.com** AV

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 250	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1197	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2765	T. Leadville
T. Queen	T. Silurian	T. Menefee 2873	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3657	T. Elbert
T. San Andres	T. Simpson	T. Mancos 3956	T. McCracken
T. Glorieta	T. McKee	T. Gallup 4874	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 5746	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 5827	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology