

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 09 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLSTON Field Office
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. NM-013688
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Indian, Allottee or Tribe Name
2. Name of Operator Burlington Resources Oil & Gas Company LP		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 4289, Farmington, NM 87499		8. Well Name and No. Atlantic 9
3b. Phone No. (include area code) (505) 326-9700		9. API Well No. 30-045-22799
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit A (NENE), 870' FNL & 800' FEL, Sec. 22, T31N, R10W		10. Field and Pool or Exploratory Area Blanco PC
		11. Country or Parish, State San Juan New Mexico

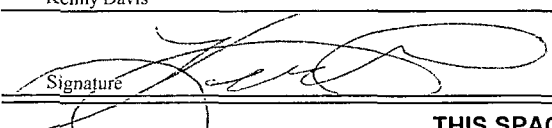
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Subject well was P&A'd on 7/22/13 per the attached report.

RCVD AUG 13 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis		Title Staff Regulatory Technician
Signature 		Date 8/9/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title AUG 12 2013	Date 5-1
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

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870' FNL and 800' FEL, Section 22, T-31-N, R-10-W

San Juan County, NM

Lease Number: NM-013688

API #30-045-22799

Plug and Abandonment Report

Notified NMOCD and BLM on 7/1/13

Plug and Abandonment Summary:

Plug #1 with CIBP at 3034' spot 16 sxs (18.88 cf) Class B cement inside casing from 3034' to 2453' to cover the Pictured Cliffs and Fruitland tops.

Plug #2 with CR at 1777' spot 117 sxs (138.06 cf) Class B cement inside casing from 1807 to 1777' leaving 117 sxs below CR to cover the Kirtland and Ojo Alamo tops. TOC in annulus 1777'.

Plug #2a with 10 sxs (11.8 cf) Class B cement inside casing from 1777' to 1414' to cover the Kirtland and Ojo Alamo tops.

Plug #3 with 80 sxs (94.4 cf) Class B cement inside casing from 244' to surface to cover the surface casing shoe. Top off casings with 10 sxs.

Plug #4 with 24 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

7/1/13 Rode rig equipment to location. Spot in and RU. Check well pressures: casing 80 PSI and bradenhead 10 PSI and no tubing. RU relief lines. Blow well down. Pump 25 bbls of water to kill well. TIH with 2-7/8" gauge ring to 3054'. RIH with 2-7/8" wireline CIBP at 3034'. ND wellhead and NU BOP. Function test BOP. SI well. SDFD.

7/2/13 Check well pressures: no tubing, casing 0 PSI and bradenhead 10 PSI. Tally 94 joints, 1-1/4" IJ, 2.3# to top of CIBP at 3034'. Establish circulation. Pressure test casing to 900 PSI for 10 minutes, OK. RU Blue Jet Wireline. Ran CBL from 3034' to surface TOC estimated at 2080'. Pressure test bradenhead, pumped 9 bbls no pressure. Spot plug #1 with estimated TOC at 2453'. SI well. SDFD.

7/3/13 Check well pressures: no tubing, casing 0 PSI and bradenhead on vacuum. Perforate 3 bi-wire holes at 1807'. Establish rate of 3 bpm at 400 PSI. TIH with 2-7/8" wireline CR and set at 1777'. Establish circulation. Establish rate of 1.5 bpm at 500 PSI. Spot plug #2 with estimated TOC at 1777'. Note: Due to bradenhead pressure, Chris Adams, COPC rep, suggested to not leave any cement on top of CR. Reverse circulate 5 bbls of clean returns. SI well. SDFD.

7/8/13 Check well pressures: no tubing, casing 0 PSI and bradenhead 12 PSI. Wait on orders. RU Blue Jet Wireline. Ran CBL from 1777' to 1000' estimated TOC at 1230'. Wait on orders. Spot plug #2a with estimated TOC at 1414'. Perforate 3 bi-wire holes at 277'. Establish circulation. Spot plug #3 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.

7/9/13 Check well pressures: casing 0 PSI and bradenhead 5 PSI. Broke valve, shut in bradenhead. Tag cement in casing at 1'. Bradenhead still had 5 PSI. Wait on orders. BLM approved to let well vent. RD and MOL. SDFD.

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Plugging Work Details (continued):

7/22/13 Rode cement equipment to location. RU High Desert. Cut wellhead off. Top of casings at surface and down 5' in annulus. Spot plug #4 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

John Hangstrom, BLM representative, was on location.