

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 09 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

SF-078097

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Maxwell B 100

9. API Well No.

30-045-34884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UNIT I (NESE), 2317' FSL & 670' FEL, Sec. 29, T31N, R11W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD AUG 13 '13
OIL CONS. DIV.
DIST. 3

This well was P&A'd on 7/11/13 per the above notification and the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title Regulatory Technician

Signature

Denise Journey

Date

8/9/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

A/

uh

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Maxwell B 100

July 11, 2013

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2317' FSL and 670' FEL, Section 29, T-31-N, R-11-W
San Juan County, NM
Lease Number: SF-078097
API #30-045-34884

Plug and Abandonment Report
Notified NMOCD and BLM on 7/8/13

Plug and Abandonment Summary:

- Plug #1** with CR at 2172' spot 16 sxs (18.88 cf) Class B cement inside casing from 2172' to 1962' to cover the Fruitland top.
- Plug #2** with 23 sxs (27.14 cf) Class B cement inside casing from 998' to 695' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 57 sxs (67.26 cf) Class B cement inside casing from 190' to surface to cover the surface casing shoe.
- Plug #4** with 32 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 7/8/13 Road rig and equipment to location. Spot in. SDFD.
- 7/9/13 RU. Bump test H2S equipment. Check well pressures: tubing 40 PSI, casing 175 PSI and bradenhead 0 PSI. Attempt to blow well down. Pump 25 bbls of water down tubing to kill well. ND wellhead and NU BOP and function test. Test pipe rams 1000# and 250#. Pull tubing hanger. TOH and tally 2-3/8" tubing, EUE 8 rd, 78 joints, 2' pup joint, 1 joint, F-nipple, x-over muleshoe (79 joints total on location) total 2446'. TIH with A-Plus workstring and string mill to 2416'. TOH and LD string mill. TIH with 4.5" DHS CR and set at 2172'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing, leak. Pressure test casing to 840 PSI lost 70 PSI in 30 minutes, OK. Wireline ran CBL from 2172' to surface. Estimated TOC at 150' with good bond to 150'. SI well. SDFD.
- 7/10/13 Bump test H2S equipment. Open up well; no pressures. TIH open-ended to 2172'. Attempt to test, lost 200# in 1 minute. Establish circulation. Spot plugs #1 and #2. Perforate 3 HSC squeeze holes at 160'. Establish circulation. Spot plug #3 with estimated TOC at surface. Top off casings with cement. Dig out wellhead. SI well. SDFD.
- 7/11/13 Open up well; no pressures. RU High Desert. Perform Hot Work Permit. Cut off wellhead. Top of casings at surface. Spot plug #4 and install P&A marker. RD and MOL.

Vic Montoya, MSCI representative, was on location.
Kelly Nix, BLM representative, was on location.