Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No. NMNM78060

6. If Indian, Allottee or Tribe Name

		<u> </u>	Cammoto	m Field O	FICE	
SUBMIT IN TRIPLICATE - Other instructions on reverse side of Land Man					67m Lynit or CA/Agreen NMNM112658	nent, Name and/or No.
Type of Well ☐ Gas Well ☑ Other: COAL BED METHANE					8. Well Name and No. ST MORITZ COM 91	
Name of Operator Contact: JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION Mail: johncalexander@duganproduction.com					9. API Well No. 30-045-35285-00-X1	
			o. (include area code) 25-1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State					
Sec 26 T24N R10W NWNW 6 36.290340 N Lat, 107.870900			SAN JUAN COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				· · · · · · · · · · · · · · · · · · ·	
☐ Notice of Intent	☐ Acidize	en			☐ Water Shut-Off	
Subsequent Report ■			re Treat Reclam			☐ Well Integrity
— Lasing Kepan		☐ New Construction		☐ Recomp		☑ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	- •	arily Abandon	Drining Operations
B6	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Spud 12-1/4" hole @ 10:00 a.m. 8/1/13. Drilled to 136'. Run 8-5/8" 24# J-55 csg. Land @ 131', float collar @ 88'. Cement w/98 sx Type III cement w/2% CaCl2 w/1/4# celloflake/sx (112 cu ft total slurry). Displace w/6 bbls water. Circulate 10 bbbls cement NU BOP. Pressure test csg & blind rams to 800 psi for 30 mins, held ok. Pressure test pipe rams to 200 psi for 20 mins, held; 250 psi for 5 mins, held. Pressure test choke manifold, kill line, Kelly valve to 200 psi for 10 DIST. 3						
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #216419 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 08/13/2013 (13TS0123SE)						
Name (Printed/Typed) JOHN C A	Title VICE-PRESIDENT					
					1818 01 1 2 1 1 1	
Signature (Electronic Submission) Date				013		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
_Approved By ACCEPTED				TROY SALYERS _e PETROLEUM ENGINEER		Date 08/13/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						