Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 20

5. Lease Serial No. NMNM78060

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. AUG 13

AUG 13 20 3. If Indian, Allottee or Tribe Name EASTERN NAVAJO

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SUBMIT IN TRIPLICATE - Other instructions on reverse sidenmington Field Bureau of Land Mak					MICUnit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. ST MORITZ COM 91		
Oil Well Gas Well Other: COAL BED METHANE 2. Name of Operator Contact: JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION Contact: Johncalexander@duganproduction.com					9. API Well No. 30-045-35285-00)_X1	
3a. Address 3b. Phone No. (include area code)					10. Field and Pool, or E		
FARMINGTON, NM 874990420					BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T.			11. County or Parish, ar	nd State			
Sec 26 T24N R10W NWNW 6 36.290340 N Lat, 107.870900			SAN JUAN COUNTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE	NATURE OF N	IOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent □ Acidize □ Dee			oen '	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat ☐ Rec		☐ Reclama	ation	■ Well Integrity	
☑ Subsequent Report ☐ Casing Repair		□ New	☐ New Construction ☐ Reco		olete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
134	☐ Convert to Injection	Plug	☐ Plug Back ☐ Water I		Disposal	sal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilled to TD +846 on 8/5/13. Ran 36 jts 5-1/2" 15.5# J-55 csg in 7-7/8" hole. Land @ 1526' GL, float collar @ 1484'. Cemented w/135 sx Premium lite FM w/8% Bentonite, 3% CaCl2, 1/4# felloflake/sx & 0.4% Sodium Metasilicate (slurry volume 288 cu ft, 2.13 cu ft/sx). Followed by 110 sx Type III cement w/1#/sx CaCl2 & 1/4# celloflake/sx (slurry volume 152 cu ft, 1.38 cu ft/sx). Total slurry for job 440 cu ft. Displaced w/35 bbls water. Circulate 20 bbls clean cement to surface. PBTD @ 1484'. D&D Drilling released on 8/6/13. REPORT PRESSURE Test Test on Dext Sunday. REPORT PRESSURE Test Test on Dext Sunday.							
14. I hereby certify that the foregoing is true and correct Electronic Submission #216418 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington							
Committed to AFMSS for processing by TROY SALYERS on 08/13/2013 (13TS0124SE)							
Name (Printed/Typed) JOHN C ALEXANDER Title VICE-PRESI							
Signature (Electronic Submission) Date 08/08/2013						3	
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				TROY SALYERS _{Title} PETROLEUM ENGINEER		Date 08/13/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	igency of the United	