

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35372
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100, Aztec, New Mexico, 87413		7. Lease Name or Unit Agreement Name: SULLIVAN A
4. Well Location Unit Letter L : 1703' feet from the SOUTH line and 889' feet from the WEST line Section 25 Township 29N Range 11W NMPM SAN JUAN County NM		8. Well Number #1F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5596' GL		9. OGRID Number
		10. Pool name or Wildcat BASIN DK/ARMENTA GA/OTERO CH

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: **SET PRPD CSG** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY, INC. has Set Prod csg on the above mentioned well. Please see attached report.

RCVD AUG 15 '13
OIL CONS. DIV.
DIST. 3

Spud Date: **8/2/13** Rig Release Date: **8/12/13**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 8/15/13
Type or print name KRISTEN D. LYNCH E-mail address: kristen_lynch@xtoenergy.com PHONE (505) 333-3206

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/22/13
Conditions of Approval (if any): PV



Spud – Set & PT Surface Casing Summary Report

Sullivan A #1F

API: 30-045-35372

8/05/13: Drilling Cmt. Drlg 7-7/8" hole f/810'-1960'

8/06/13: Drlg 7-7/8" hole f/1,960-3,530'

8/07/13: Drlg 7-7/8" hole f/3,530'-4,520'

8/08/13: Drlg 7-7/8" hole f/4,520'-5,881'

8/09/13: Drlg 7-7/8" hole f/5,881' - TD @ 6500'. TD 12:15 a.m. on 8/10/13.

8/10/13: **Reached TD @ 12:15 a.m. Called NMOCD w/csg & cmt notice @ 12:30 a.m.**

8/11/13: RU csg service. Ran 143 jts 5-1/2", 17#, S-90 EUE 8rd csg. Set shoe @ 6,490. RU Cmt Crew. 1st stage: Pumped 330 sx premium Lite cmt (mixed @ 12.4 ppg & 1.9 cu/ft sx). Followed by 105 sx 50/50 Poz (mixed @ 13.5 ppg & 1.31 cu/ft sx). Cmt to surf. Stage 2: 480 sx Lite cmt (mixed @ 12.4 ppg & 1.89 cu/ft sx). Followed by 100 sx Class G cmt (mixed @ 15.8 ppg & 1.15 cu/ft sx). Float held ok. Circ cmt to surf. Top off mouse hole w/cmt. RD cmt crew. **Note: Notified Brandon Powell w/NMOCD w/pumping time update for cmt job.**

8/12/13: RDMO & Release Rig @ 6:00 a.m.

NOTE: Production Pressure Test will be submitted on Completion Summary.✓