

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078902
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 147E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T27N R12W NESW 1850FSL 1700FWL 36.601990 N Lat, 108.119660 W Lon		9. API Well No. 30-045-26283-00-C1
		10. Field and Pool, or Exploratory BASIN MANCOS
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. The attached document has the details of the workover operations for July and August 2013.

Please see attached document

RCVD AUG 16 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #216813 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/13/2013 (13WMT0019SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/13/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 08/13/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDAV

## Recompletion Activities for the GCU 147E – July- August 2013

### July 2013

07/10/2013- JSEA, MIRU, TREAT TANKS WITH BIOCIDES, CIRCULATE TANKS, RIG 2" 10K HRV ON 2 1/16 5K MANUAL CASING VALVE & INSTALL POPOFF FOR ANNULUS

07/15/2013- JSEA MIRU, FLOWBACK LINE & CHOKE MANIFOLD, RU ANNULUS LINE & SET CONCRETE BLOCKS, SPOT ACCUMULATOR RU SCAFFOLDING SECURE LOCATION FOR NIGHT

07/16/2013- MI SPOT SAND CHIEF & LOAD WITH 10000# 20/40 PREMIUM SAND, PSI TEST POPOFF LINE, PSI TEST FLOWBACK LINE & CHOKE MANIFOLD, SET SAFE AREA UP, SET CONCRETE BARRIERS, SPOT TEST TRAILER AND HP HOSES TO REACH WELLHEAD, SPOT SHOWER TRAILER

07/17/2013- MI SPOT FRAC EQUIP, RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST, PRIME UP & PSI TEST FLUID & N2 LINES, PU 70Q FOAM/PUMP JOB, PUMP TOTAL SAND 102507# 20/40, AVERAGE PSI 4579 SHUT IN PSI 1161, AVERAGE BH RATE 30.6, TOTAL N2 1150 SCF, 739BBLS

07/18/2013- JSEA, START HAUL OFF FRAC FLUID, OPEN HRV & MASTER VALVE, CHECK PSI 1713, OPEN WELL UP ON 16/64 CHOKE FLOW FOR 8 HR WORKING UP TO 32/64 CHOKE SIZE WITH STARTING PSI 1713 DROPPING TO 140PSI & RECOVER 179 BBLS, SHUT IN MASTER.

07/19/2013- JSEA, RD FRAC Y, RD HRV, VALVE, RD CASING HRV, MOVE OFF FRAC TANK, MOVE OFF FLOW BACK TANKS, SECURE LOCATION. MO LOCATION

### August 2013

08/01/2013- MIRU, P-TEST SLICKLINE, RIH W/ LIB AND TAGGED FILL @ 5430', RD S/L, VENTED WELL DOWN TO FLOWBACK TANK, RAISED AND SECURED DERRICK.

08/02/2013- LUBRICATED IN TWC AND P-TESTED, N/D FRAC VALVE AND NU BOP, R/U FLOOR, FUNCTION AND PRESSURE TESTED WCE, RELEASED PACKER AND EQUALIZED TBG AND TBG X CSG ANNULUS, POOH W/ FRAC STRING LAYING DOWN.

08/05/2013- PUMPED 30BBLS OF CLAY TREAT WATER DOWN TBG, POOH W/FRAC STRING AND HORNET PACKER LAYING DOWN, SWAPPED TBG FLOATS, M/U CLEANOUT BHA AND TALLIED IN THE HOLE, SHUT IN WELL FOR NIGHT

08/06/2013- JHA MTG, TALLY AND TIH WITH WORKSTRING AND CLEANOUT BHA, TAG FILL AT 5322.54', BRING AIR UNIT ON LINE, UNLOAD WELLBORE, TOH LD 3 JTS TBG, RD POWER SWIVEL, SECURE WELL

08/07/2013- TIH TO 5330', BROKE CIRC. W/AIR MIST, MILLED THROUGH APPROX 12", TIH ANOTHER 4 FEET, MILLED THROUGH APPROX. 24", POOH ABOVE PERFS

08/08/2013- TIH TO TOP OF FILL, BROKE CIRC. W/AIR MIST, CLEANED OUT TO 5473', POOH

08/09/2013- M/U PRODUCTION BHA AND TALLIED IN THE HOLE TO 5383', P-TESTED TBG TO 500 PSI-PASSED, M/U HANGER AND LANDED 2 3/8" J-55 4.7# TUBING @ 5383', R/D FLOOR AND N/D BOP, N/U CPT AND P-TEST SEALS TO 3000 PSI-PASSED, RETRIEVED TWC, R/D RIG AND SURFACE EQUIPMENT. MOVE OFF LOCATION