

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 20 2013

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Farmington Field Office Bureau of Land Management		5. Lease Serial No. Jicarilla Contract 95					
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen Other <u>PayAdd</u>		<input type="checkbox"/> Plug Back <input type="checkbox"/> Drill Revert		6. If Indian, Allottee or Tribe Name Jicarilla Apache					
2. Name of Operator Energen Resources Corporation				7. Unit or CA Agreement Name and No.					
3. Address 2198 Bloomfield Highway, Farmington, NM 87401				8. Lease Name and Well No. Jicarilla 95 #6C					
3a. Phone No. (include area code) 505-325-6800				9. API Well No. 30-039-26892					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FSL, 2500' FEL Sec. 36, T27N, R03W (O) SW/SE At top prod. interval reported below At total depth				10. Field and Pool, or Exploratory Gavilan Pictured Cliffs					
				11. Sec., T., R., M., or Block and Survey or Area Sec. 36, T27N, R03W - N.M.P.M.					
				12. County or Parish Rio Arriba					
				13. State NM					
14. Date Spudded 01/20/03		15. Date T.D. Reached 01/31/03		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/2/13					
17. Elevations (DF, RKB, RT, GL)* 7193' GL									
18. Total Depth: MD TVD		7950'		19. Plug Back T.D.: MD TVD					
7934'		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3	0	230'		150		surface	85 sx
8.750"	7"	23	0	4201'		810		surface	125 sx
6.25"	4.50"	11.6	4091'	7950'		425		4091'	-
						RCVD AUG 22 '13			
						OIL CONS. DIV.			
						DIST. 3			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	7668'								
25. Producing Intervals						26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Pictured Cliffs	3640'	3961'	3822'-3852'	0.38"	90	3 spf			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3822'-3852'	992 gals of 15% HCl, 12441 gals of 70Q water frac 40#, 497692 scf of N2, 5000# of 100 mesh & 5000# of 20/40 mono prop								
28. Production - Interval A									
Date First Produced 8/19/13	Test Date 8/13/13	Hours Tested 3	Test Production →	Oil BBL 0	Gas MCF 134	Water BBL 0	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
Choke Size 16/64"	Tbg. Press. Flwg. SI 0	Csg. Press. 90	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3218'
				Kirtland	3430'
				Fruitland	3536'
				Pictured Cliffs	3640'
				Lewis	3962'
				Huerfanito Bentonite	4286'
				Otero	4770'
				Cliff House	5395'
				Menefee	5654'
				Point Lookout	5927'
				Mancos	6495'
				Gallup	7030'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory AnalystSignature Date 08/19/19

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.