Submit 3 Copies To Appropriate District State of New Me	Exico Form C-103					
Office Energy, Minerals and Natu						
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.					
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-039-27284					
1301 W. Grand Ave., Artesia, NM 88210OIL CONSERVATIONDistrict III1220 South St. France	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410						
District IV Santa FC, INIVI 8 / 1220 S. St. Francis Dr., Santa FC, INIVI 8 / 87505	6. State Oil & Gas Lease No. E-347-49					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	JG BACK TO A San Juan 30-6 Unit					
1. Type of Well: Oil Well 🗌 Gas Well 🛛 Other	8. Well Number 443S					
2. Name of Operator	9. OGRID Number					
Burlington Resources Oil Gas Company LP	14538					
3. Address of Operator	10. Pool name or Wildcat					
P.O. Box 4289, Farmington, NM 87499-4289	Basin Fruitland Coal					
4. Well Location						
Unit Letter O: 1110 feet from the South						
Section 36 Township 30N Range 6W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6727' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB RCVD JUL 15 '13 UIL CONS. DIV.					
OTHER:	DIST. 3					
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It show the</li> <li>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKERS SURFACE.</li> <li>The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and</li> </ul>						
other production equipment.						

- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

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Type or print name	Dollie L. Busse	E-mail address:	dollie.l.bu	sse@conocophillips.com F	PHONE: 505-324-6104
For State Use Only	,		_	outy Oil & Gas Inspe	
APPROVED BY:	SOMA	Am	TITLE	District #3	DATE 29-9067012
Conditions of Approv	val (if any):		R		