

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 8/15/13

Application Type:

☒ **P&A** ☐ Drilling/Casing Change ☐ Recomplete/DHC
☐ Location Change ☐ Other: _____

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-07039-00-00	GALLEGOS CANYON UNIT	072	BP AMERICA PRODUCTION COMPANY	G	A	San Juan	F	G	36	28	N	13	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations.

Run a CBL and submit it to the agencies for review and approval prior to cementing.

NMOCD Approved by Signature

AUG 30 2013

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMSF077967
6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
7. If Unit or CA/Agreement, Name and/or No. 892000844E
8. Well Name and No. GALLEGOS CANYON UNIT 72
9. API Well No. 30-045-07039-00-C1
10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS
11. County or Parish, and State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BP AMERICA PRODUCTION CO	
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com	
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R13W SWNE 1730FNL 1650FEL 36.621200 N Lat, 108.166570 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP has evaluated the subject well and finds no further potential. BP respectfully requests permission to plug the entire wellbore.

Please see attached P&A procedure.

**Notify NMOCD 24 hrs
prior to beginning
operations**

**RCVD AUG 19 '13
OIL CONS. DIV.
DIST. 3**

In accordance with new NMOCD Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during P&A operations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #217097 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/16/2013 (13SXM1565SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>08/16/2013</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD 



BP - San Juan Wellwork Procedure

GCU 072

30-045-07039

Unit letter Unit G - Sec 36 - T28N - R13W

San Juan County, NM

PC/FT

OGRID Number: 000778

P&A date - Oct 2013

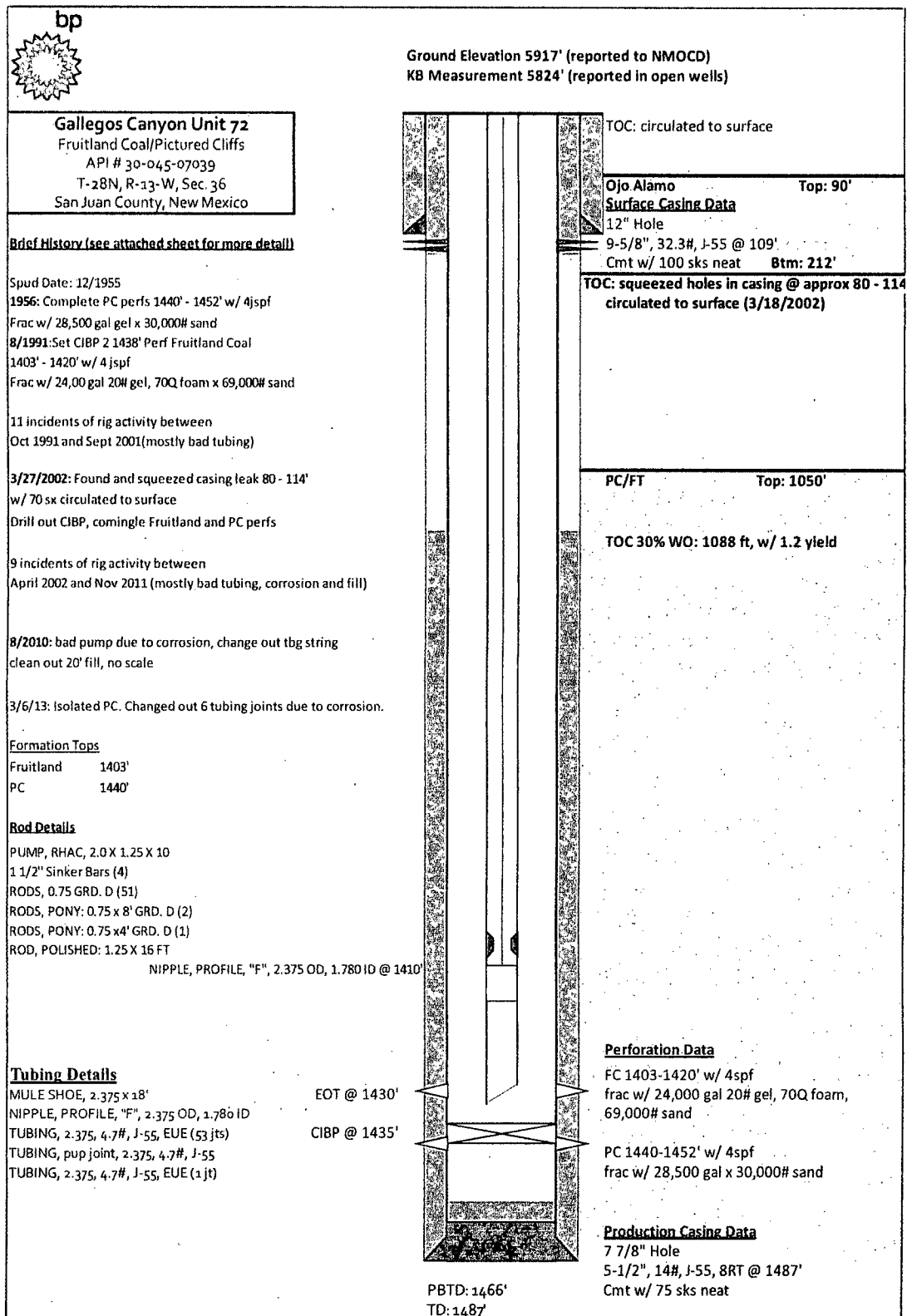
Basic Job Procedure:

All cement is class G neat at 1.15 yield

1. TOH with 2-3/8" completion.
2. RIH with 5.5" scrapper to 1400'
3. RIH with CICR and set at 1350'.
4. Pump 13 sks (2.7 bbl) cement thru retainer.
5. Un-sting and balance cement plug to 1000' with 42 sks (8.6 bbl).
6. RU e-line and perforate holes at 800'-10' and 600'-10'.
7. RIH with test packer and set at 770. Establish circulation. POOH.
8. RIH with retainer and set at 770'. Pump thru retainer 53 sks (10.9 bbl) cement and balance plug on top of retainer of 27 sks (5.5 bbl) up to 550'
9. RIH to top of cement and balance plug to surface with 66 sks (13.5 bbl)
10. Cut well head and weld plate with maker and P&A information

BP - San Juan Wellwork Procedure

Current Wellbore Schematic





BP - San Juan Wellwork Procedure

Proposed Wellbore Schematic

