

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 8/2/13

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-08414-00-00	CORNELL B	001	BP AMERICA PRODUCTION COMPANY	G	P	San Juan	F	D	14	29	N	12	W

Conditions of Approval:

*Notify NMOCD 24hrs prior to beginning operations.

*If the bottom of the cathodic well has not been reached by 200ft; drilling deeper than 200ft will be required to reach the bottom of the cathodic well.

NMOCD Approved by Signature

AUG 30 2013

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMSF065557A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 14080017938
8. Well Name and No. CORNELL B 1
9. API Well No. 30-045-08414
10. Field and Pool, or Exploratory BASIN DAKOTA
11. County or Parish, and State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH	
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN Email: Toya.Colvin@bp.com	
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T29N R12W NWNW 790FNL 1130FWL 36.731552 N Lat, 108.073685 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to P&A the Cornell B 1 Cathodic Protection Deep Anode Bed.

Please see attached P&A procedure

14. I hereby certify that the foregoing is true and correct. Electronic Submission #215697 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington		Forwarded to OCO due to Fee Surface
Name (Printed/Typed)	TOYA COLVIN	Title
Signature (Electronic Submission)		Date
		08/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



An Aegion® Company

3900 Monroe Road

Farmington, NM 87401

Tel: 505-325-1946 * Fax 505-327-9215

www.corrpro.com

July 17, 2013

TO: BP America
Attn: Nathan Deal
200 Energy Court.
Farmington, NM 87401
(505) 326-9275
Nathan.deal@bp.com

FROM: Corrpro
Scot Williamson
3900 Monroe Rd.
Farmington, NM 87401
(505) 325-1946
swilliamson@corrpro.com

Reference: Procedure to P & A the Cornell B-1 Cathodic Protection Deep Anode Bed

Equipment:

Drill Rig
Water Truck and Trailer
1 Ton Truck and Trailer
Concrete Mixing Tub
2" Trash Pump & Hoses
Backhoe/Forklift – for unloading materials
Hydrovac Truck – Subcontracted to Riley
4 Gas Monitors for each person

Materials:

Portland cement – estimate 50 bags
Pumping Pipe/PVC and fittings

Steps:

1. Secure necessary equipment and tools.
2. Review access and parking information with Job Rep.
3. Mobilize to job site.
4. Access location and park as pre-arranged with Job Rep.
5. Equipment inventory checkout.
6. Participate in preparation of JSA (Identify hazards and how they will be managed.) This is completed every day by our work crews
7. Review Contractor's Site Safety, Health, & Environmental Plan and JSA with all on site personnel.
8. Daily start up and tailgate safety meeting.
9. Perform inspections and set up of drill rig and supporting equipment.
10. Conduct work drilling out the existing anode bed including the wires, anodes, coke, vent pipe, and other backfill down to a depth of 200 feet.
11. The debris and spoils will be captured in a portable pit and then vacuumed out using a Hydrovac truck.
12. All spoils, cuttings, and other materials vacuumed out of the pit will be disposed of at a preapproved disposal site selected by BP.
13. Corrpro will keep a log of all drill cuttings and debris every 5 feet as progression is made with the drilling phase.

14. The Drill rig and associated equipment will be moved from the drilled out anode bed after a depth of 200' is reached.
15. All personnel will wear a 4 Gas Monitor and if any of the alarms indicate, then Corrpro will revert to the Corrpro Emergency Well Control Plan.
16. A secondary mixing tub will be used to mix Portland cement mix and water as recommended by the manufacturer.
17. The Portland cement will be pumped into the hole from the bottom up by placing a pumping pipe down to 200'.
18. The pumping pipe will be retrieved slowly as the cement is pumped to the surface.
19. Clean up job site.
20. Properly dispose of any waste; notify job rep.
21. Confirm with Job Rep that work has been satisfactorily completed.
22. Leave work site as directed by Job Rep.
23. Demobilize from job site.

End of Procedure