

Submit 2 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-045-21702 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-5384 |
| 7. Lease Name or Unit Agreement Name State Com K |
| 8. Well Number 7A |
| 9. OGRID Number 217817 |
| 10. Pool name or Wildcat Blanco Mesaverde |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **P** : **990** feet from the **South** line and **990** feet from the **East** line
Section **32** Township **31N** Range **8W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6315' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources intends to perform an MIT test on subject well as per the NMOCD regulations requiring MIT every 5 years. The last MIT was performed 10/3/2008. This MIT is also to extend TA status. Procedure is attached.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD AUG 28 '13
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Technician DATE 8/27/13

Type or print name Kenny Davis E-mail address: Kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AV District #3 DATE 8-28-13

ConocoPhillips
STATE COM K 7A
Expense - MIT

Lat 36° 51' 0.184" N

Long 107° 41' 31.92" W

Prepared by: Brett Gremaux
Supervisor: Jim Fodor

Date: August 14, 2013

Twinned Location: No

Currently Surface Commingled:

No

Scope of Work: Perform MIT on TA'd well.

Est. Rigless Days: 1

Formation:

MV

Area:

5

Route: 508

WELL DATA

API: 3004521702

Spud Date: 6/15/1975

LOCATION: 990' FSL & 990' FEL, Spot P, Section 32 -T 031N - R 008W

Artificial lift on well (type): None

Estimated Shut in Casing Pressure:

0

H2S: 0 ppm ALWAYS VERIFY

Well Class: 1

Well Category: 1

PPPC will not be removed.

Special Requirements:

Pump truck, chart recorder, contact the NMOCD 10 days prior to conducting MIT.


| Contacts | Name | Office # | Cell # |
|----------------------------|-----------------|----------|----------|
| Well Intervention Engineer | Brett Gremaux | 326-9588 | 215-7086 |
| WI Backup Engineer | Jessie Dutko | 599-3422 | 320-0765 |
| PE Production Engineer | Erica Herring | 326-9854 | 608-4631 |
| MSO | Michael Cordova | | 787-6083 |
| Lead | Steve Baird | 599-3457 | 320-2511 |
| Area Foreman | Jim Peace | 324-5173 | 320-0210 |


Well History/Justification


The State Com K #7A was drilled and completed as a Mesa Verde stand alone in 1975. It was completed with 2 frac's in the Point Lookout and Cliffhouse. In 1996, a 3000 psi flanged wellhead was installed prior to a payadd to the Menefee and Lewis. The well was TA'd in 2008 due to a Mesa Verde recomple to the State Com AL 36 that resulted in the wells being on 40 acre density. During the TA, the tubing was pulled, a CIBP was set at 3918', the hole was loaded with 2% KCl, and the casing was tested to 1000 psi.

Recommendation

The well has been in TA status for 5 years and requires a mechanical integrity test. Required by 10/13/13.


Wells-Engineer
Date: 8-15-13


Superintendent
Date: 8-18-13


Engineering Supervisor
Date: 8/15/13

ConocoPhillips
STATE COM K 7A
Expense - MIT

Lat 36° 51' 0.184" N

Long 107° 41' 31.92" W

PROCEDURE

*****Ensure NMOCD has been contacted 10 in advance of MIT*****

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
2. Check casing and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact Production Engineer to review complete BH history and have a gas analysis done.
3. Move in water truck. Load hole with 2% KCl. Move off water truck.
4. Move in pump truck and connect hose to 7" casing valve. Load w/ 2% KCl if necessary.
5. Pressure up on 7" casing to 600 psi. Hold stabilized pressure for a minimum of 30 minutes and record on a 2 hour chart with a 1000# spring. If test passes, shut well in. Rig down pump truck and move off location. Provide chart to Wells Engineer. If test fails, contact Rig Superintendent and Wells Engineer.

ConocoPhillips

Schematic - Current

STATE COM K #7A

| | | | | | |
|---------------------------------|--|-----------------------------------|--------------------------|-------------------------------------|----------------------------|
| District NORTH | Field Name MV | API / UWI 3004521702 | County SAN JUAN | State/Province NEW MEXICO | Edit |
| Original Spud Date 6/15/1975 | Surface Legal Location NMPM-31N-08VV-32-P | East/West Distance (ft) 990.00 | East/West Reference E | North/South Distance (ft) 990.00 | North/South Reference S |

Well Config: Vertical - Original Hole, 8/14/2013 2:10:56 PM

| ftKB (MD) | ftKB (TVD) | Schematic - Actual | From Final |
|--------------|---------------|---|------------------------|
| 13 | | | |
| 149 | | | |
| 150 | | 10 3/4in, 13 ftKB, 150 ftKB, 32.75lbs/ft | |
| 1,995 | | | Ojo Alamo, 1,995 |
| 2,064 | | | Kirtland, 2,064 |
| 2,887 | | | Fruitland, 2,887 |
| 3,160 | | | Pictured Cliffs, 3,160 |
| 3,221 | | | |
| 3,227 | | | |
| 3,421 | | | |
| 3,422 | | 7in, 13 ftKB, 3,422 ftKB, 23.00lbs/ft | |
| 3,918 | | | |
| 3,923 | | Bridge Plug - Temporary, 3,918-3,923 | |
| 3,968 | | | |
| 4,309 | | Fracture, 3,968-4,309, 11/12/1996 | |
| 4,990 | | | Cliff House, 4,990 |
| 4,992 | | | |
| 5,048 | | Fracture, 4,992-5,048, 7/10/1975 | |
| 5,052 | | | Menefee, 5,052 |
| 5,123 | | | |
| 5,239 | | Fracture, 5,123-5,239, 11/7/1996 | |
| 5,323 | | | |
| 5,365 | | | Point Lookout, 5,365 |
| 5,380 | | | |
| 5,525 | | Fracture, 5,380-5,525, 7/9/1975 | |
| 5,533 | | | Mancoas, 5,533 |
| 5,555 | | | |
| 5,704 | | PBTD @ 5645' | |
| 5,705 | | | |
| | | CEMENT PLUG, 5,645-5,705, 6/28/1975 TD, 5,705 ftKB, 6/27/1975 Production Liner Cement, 3,221-5,705, 6/27/1975 | |