Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

AUG 08 2013

FORM APPROVED

OMB No. 1004-0137

mapiles, any 51, 2010	
5. Lease Serial No.	
NOO-C-14-20-5432	

	NOO-C-14-20-5432					
SUNDRY N	IOTICES AND REPO	RTS ON WELLS ton F	ield Offi	6 If Indian, Allottee o	r Tribe Name	
Do not use this t abandoned well.	orm for proposals to Use Form 3160-3 (AF	drill or to re-enter as D) for such proposa	Manage s.	NaVajo		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						
✓ Oil Well Gas Well Other				N. Welf Name and No. Navajo Tribal BU#002		
Name of Operator NNOGC Explorations and Production	on, LLC			9. API Well No. 30-045-21812		
3a. Address 1625 Ropatway, Sako 1000			10. Field and Pool or Exploratory Area			
Deriver, CO 80202 303-534-8300			Todito			
4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 660 FNL 8 1980 FEL Sec. 34, T. 26N, R 18W			11. Country or Parish, State San Juan, NM			
12, CHEC	CK THE APPROPRIATE BOX	((ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACT			TION		
Notice of Intens	Acidize	Deepen	Z Pro	duction (Start/Resume)	Water Shut-Off	
E Paris of Maria	Alter Casing	Fracture Treat	Rec	damation	Well Integrity	
. Sobsequent Report	Casing Repair	New Construction	Rec	omplete	Other	
	Change Plans	Plug and Abandon	-	nporarily Abandon	The street or each sufficiency street or an association of the obligation associates and the company of the obligation associated associated as the company of the obligation as the company of the company	
Final Abandonment Notice	Convert to Injection	Plug Back		ter Disposal		
13. Describe Proposed or Completed Or the proposal is to deepen directions Attach the Bond under which the vi- following completion of the involv- testing has been completed. Final determined that the site is ready for	ally or recomplete horizontally work will be performed or provided operations. If the operation Abandonment Notices must be	 give subsurface locations and ide the Bond No. on the with large treatment results in a multiple completion 	l measured : BLM/B(A, on or recom	and true vertical depths (Required subsequent rep pletion in a new interval	of all pertinent markers and zones, ports must be filed within 30 days , a Form 3160-4 must be filed once	
NNOGC acquired this well from Cha	aparral in March 2012. It ha	s been producing since the	n. Producti	ion reporting is in proc	ess with the State and with ONRR	
			•		RCVD AUG 13 '13	
					OIL CONS. DIV. DIST. 3	
14. I hereby certify that the foregoing is to	ue and correct. Name (Printed)	Typedi				

John Hatch Title Operations Engineer Date -08/08/2013 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by AU6 12 2013 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction