

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 22 2013

FORM APPROVED OMB No. 1004-0135 Expires July 30, 2010

BUREAU OF LA	AND MANAGEMENT				
	Serentific Company	ten Field Offic	(£5. Lease Serial No.	rd Only- State Unit	
SUNDRY NOTICES AND REPORTS ON WESTERNING TOOK OME Do not use this form for proposals to drill or to recenter and Land Medage			6. If Indian, Allottee or tribe Name		
Abandoned well. Use Form 3160-3 (APD) for such proposals.			892000844F		
			7. If Unit or CA/Agreem	ent. Name and/or No	
SUBMIT IN TRIPLICATE –	Other instructions on re	verse side	NMNM78391C		
1. Type of Well	П.		8. Well Name and No.		
Oil Well Gas Well Other			Gallegos Canyon Unit # 212E		
2. Name of Operator			9. API Well No.		
BP AMERICA PRODUCTION COMPANY			30-045-24734		
3a. Address 3b. Phone No. (included) PO BOX 3092 HOUSTON, TX 77253 281-366-7148		10. Field and Pool, or Exploratory Area Basin Dakota + Totah Gallup			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
833' FSL & 999' FEL; SEC 32 T29N R12W			SAN JUAN, NM		
12. CHECK APPROI	PRIATE BOX(ES) TO INDICATE	NATURE OR NO	TICE, REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Acid	ize Deepen	□ p _r	oduction (Start/Resume)	Water shut-Off	
□ Notice of Intent □	Casing Fracture Tre	m,	-	Well Integrity	
<u> </u>	ng Repair New Const			Other	
Subsequent Penert		[,		- Onici	
Subsequent Report Chan	ige Plans 🔲 Plug and A	bandon V	Water Disposal		
Final Abandonment Notice Conv	vert to Injection Plug Back			_First Delivery	
 Describe Proposed or Completed Operation (clearly state all If the proposal is to deepen directionally or recomplete horiz provide the Bond No. on file with BLMBIA. Required sub interval, a Form 3160-4 shall be filed once testing has been or ready for final inspection. Subject well first delivered August 13, 	ontally, give subsurface locations and measured an sequent reports shall be filed within 30 days follow completed. Final Abandonment Notices shall be filed	d true vertical depths of all ring completion of the invo	pertinent markers and zones. Attach the I lived operations. If the operation results in	a multiple completion or recompletion in a new	
Production estimated at 100 MCFD; 1BWPD, 1BOPD			<u>.</u>	CVD AUG 27 113	
Basin Dakota reported as C01 08/13/2013 Totah Gallup reported as C02 08/13/2013				OIL CONS. DIV.	
DHC 3758 AZ				DIST. 3	
Gas metered through Enterprise Meter No. 94222 Condensate Tanks PG 842487, PG 094222					
Control of the Contro					
14. I hereby certify that the foregoing is true a <i>Name</i> (Printed/typed)	an dcorrect				
Toya Colvin		Title Regulat	tory Analyst		
Signature (2004)	<u> </u>	Date 08/19/1.	3		
	THIS SPACE FOR FEDE	RAL OR STATE	EOFFICE USE AO	EPTED FOR RECORD	
Approved by		Title	Date	AUG 2 3 2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			€ ZA D	0 20.0	
Certify that the applicant holds legal or equita subject lease which would entitle the applicar	Office	257_	MINGTON FIELD OFFICE		