

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AMENDED

RECEIVED

JUL 26 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **SF-079074**

6. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS of Land in the
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 467S

9. API Well No.

30-039-29408

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT F (SENW), 2365' FNL & 1420' FWL, Sec. 22, T30N, R7W

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Liner Cleanout**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/18/13 - MIRU AWS 753. TOOH w/ Rods & Pump. ND WH. NU BOPE. PT BOPE. TEST OK. TOOH w/ tubing.

6/19/13 - TIH & set FB packer @ 27' & PT seals on WH. Leaked. Replaced seals & re-tested. Test OK.

6/20/13 - 6/24/13 TOOH w/ 5 1/2" liner (363').

6/25/13 - Used foam & corrosion inhibitor to CO parafin. Circ. & CO wellbore.

6/26/13 - TIH w/ 9 1/2" underreamer & underreamed open hole section from 3,355' - TD'. New TD after cavitation @ 3,688'.

CO fill & coal fines. TOOH.

6/28/13 - TIH w/ 9 jts of 5 1/2" 15.5#, J-55 liner & set @ 3,687' w/ TOL @ 3,299' (54' overlap into 7" casing)

7/1/13 - RU to perforate liner w/ 4 SPF. Perf'd @ 3,410'-3,415' = 5' = 20 holes; 3,474'-3,478' = 4' = 16 holes;

3,488'-3,500' = 12' = 48 holes; 3,516' - 3,530' = 14' = 56 holes; 3,552'-3,570' = 18' = 72 holes; 3,578'-3,590' = 12' = 48 holes.

Total = 65' = 260 holes. TIH w/ 115 jts of 2 3/8", 4.7#, J-55 tubing, set @ 3,624' w/ FN @ 3,591' (PBTD @ 3,687').

7/2/13 - ND BOPE. NU WH. Pumped 220 gal M-425 Champion Chemical down tubing. TIH w/ Rods & Pump. Seat pump @ 3,591'.

Load tubing & PT Pump & Tubing. Good test. RD & Release Crews 7/2/13.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

Regulatory Technician

Signature

Denise Journey

Date

7/26/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 29 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

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OMB No. 1004-0137
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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-079074
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. San Juan 30-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT F (SENW), 2365' FNL & 1420' FWL, Sec. 22, T30N, R7W		8. Well Name and No. San Juan 30-6 Unit 467S
		9. API Well No. 30-039-29408
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Liner Cleanout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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RCVD JUL 11 '13

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY		Title Regulatory Technician	
Signature <i>Denise Journey</i>		Date 7/9/2013	

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Approved by	
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Office	

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NMOC
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JUL 09 2013

FARMINGTON FIELD OFFICE
BY *William Tambekou*