

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT JUN 21 2013

RECEIVED AMENDED

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF-078584  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
McElvain Energy, Inc.

3a. Address  
1050 17th St. Suite 2500, Denver, CO 80265

3b. Phone No. (include area code)  
303-893-0933

7. If Unit of CA/Agreement, Name and/or No.  
NMNM-68175

8. Well Name and No.  
Miller A #1E

9. API Well No.  
30-039-30594-00S2

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1,980' FNL & 660' FWL SWNW Sec 13 T24N R7W NMPM

10. Field and Pool or Exploratory Area  
Basin Mancos

11. County or Parish, State  
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations: If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/6/2013 MIRU, Called BLM- left message on line as directed. Blew well down. Hydro test tbg to 5,500 Psi. Good. Perfs correlated w/ CBL/CCL dtd 5/12/10.  
5/7/2013 MIRU Blue Jet Wire Line Circ well w/ 2% KCL. Dump 4 sx Cmt @ 1.14 cuft/sx on CIBP @ 6445' - 52' Plug. Pressure test to 3000 Psi. held. Dump 4 sx Cmt @ 1.14 cuft/sx on CIBP @ 6310' - 52' plug. RU RIH w/ 4' -3 3/8" gun. PERF interval 5636' to 5640' -16, 0.43" holes, 4 spf.  
5/8/2013 Set PKR @ 5535'. Acidize 5640'-5636' w/500 gal 15% HCL. Reset PKR @ 5599' Run Swab test.  
5/9/2013 Swab  
5/10/2013 Frac 5640'-5636' w/ 50,324# snd in 1133 BW. RU WL & set RBP @ 5600'. Press test to 3000 psi. Good. Dump bail snd over RBP. PERF 5532'-5537', 5516'-5524', & 5504'-5511'. 60 holes 0.43", 3 spf. TIH w/pkr & acidize w/ 1000 gal 15% HCL. POOH w/ pkr.  
5/13/2013 Frac w/ 200,784 lbs sand in 3,800 BW. RU WL set RBP @ 5490'. Press Test to 3000 Psi. held. Dump bail snd ver RBP. PERF 5449'-5466', 51 holes 0.43", 3spf. Acidize w/ 1000 gal 15% HCL. POOH w/ PKR. Frac w/ 166,275 # snd in 3172 BW.  
5/14/2013 Flow Back well until dead. Bail snd & Retrieve RBP @ 5490'  
5/15/2013 Bail snd & retrieve RBP @ 5600'. TIH W/ Tbg EOT @ 5734'.  
5/16/2013 Swab test w/ all perfs commingled frm 5449' to 5640'.  
5/17-20/2013 Swab Testing  
5/21/2013 RDMO rig. Waiting on Pipeline.

RCVD JUN 27 '13  
OIL CONS. DIV.  
DIST. 3

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Deborah Powell

Title Eng Tech Manager

Signature

Date 06/18/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JUN 25 2013

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

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Form 3160-5  
(March 2012)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 31 2013

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OMB No. 1004-0137  
Expires: October 31, 2014

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RCVD JUN 4 '13

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OIL CONS. DIV.

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## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☒ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

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ACCEPTED FOR RECORD

JUN 03 2013

FARMINGTON FIELD OFFICE  
BY William Tambekau14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Deborah Powell

Title Eng Tech Manager

Signature

Date 05/30/2013

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NMOCD