## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECIVI

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

eace Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

AUG 23 2013 Jicarilla Contract 96
6. If Indian, Allottee or Tribe Name

abandoned wen. Ose i on	11 3100-3 (A1 D) 10	r such proposais. Faimin	tion Field A	Jicarilla Apache	
SUBMIT IN TRIPLICATE - Other instructions on page 21reau of Land Manag					
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator ENERGEN RESOURCES CORPORATION				8. Well Name and No. Jicarilla 96 #5C	
				9. API Well No.	
		1	rea coae)	30-039-27311	
2010 Afton Place, Farmington, NM 8 4. Location of Well (Footage, Sec., T., R., M., or Survey I	505-325-6800		10. Field and Pool, or Exploratory Area		
		1000		Blanco Mesaverde  Gavilan Pictured Cliffs	
660' FSL, 2600' FWL, Sec.11, T2	i/ SW		11. County or Parish, State		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE			NOTICE, REPO		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat	Reclamation		
	X Casing Repair	New Construction	Recomple		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly AbandoRCVD AUG 29 '13	
2	Convert to Injects	ion Plug Back	Water Dis	isposal DIL CONS. DIV.	
testing has been completed. Final Abandonment is determined that the final site is ready for final inspect.  4/8/13 MIRU. NDWH. NU BOP. TOO 4/9/13 ND BOP. NU frac stac. From 3967'-4010'. (3 spf., .38 4/22/13 Began acidizing @ 8 BPM respectively and TOOH.  7/2/13 MIRU. RD frac stac. RU From and TOOH.  7/3/13 RIH w/4.50" cement retain 48 bbls 14.6 ppg Type III tbg. Reverse circlulate.  7/5/13 TIH, tag TOC @ 3920'. Dr. 7/8-10 TIH, tag cmt @ 3940'. Dr. 7/11/13 TIH, tag cmt @ 3940'. Dr. 7/11/13 TIH, tag cmt @ 4005'. Dr. 1 Pressure up on csg to 610 min pressure held at 600#	ection.)  OH w/prod tbg.  OT CBP, csg, & f  O", 129 holes).  Tate. Discovere  SI well. Rel  OOP. TIH, set p  TOOH w/tbg. We  TILL out cmt from  Il out cmt to 4  Il out to 4032;  #, chart pressure.	RIH w/4.50" CBP, s frac stack to #3000 SI well. ad perfs were shot ease rig. backer @ 3942'. PT , sting out of ret BPM/1182#, cmt @ per DC. mm 3920'-3940'. SI 1005'. Circ clean.	et @ 4160'. #, good test out of zone. csg to 500# ainer. Perf orfs 2.4 BPM/ well. H. TIH, tag	t. Perforate PC from  Displaced acid out of  , good test. Release pkr  Form squeeze job. Pumped  /570#. POOH w/1 std of	
7/12/13 Prepare to perforate for	•				
14. I hereby certify that the foregoing is true and correct Name ( <i>Printed/Typed</i> )  Anna Stotts  1		Title Regula	atory Analys	· +	
Signature Stott		Date 8/21/13		AND POPPOPOPO	
	S SPACE FOR FE	DERAL OR STATE OF		AUG 2 - COM	
Approved by		Title		- Bub 2 6 2013	
				GADINATION DIM DIACTOR	
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sul	tify that Office		DA 200 LIBERTALLING		