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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 20 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office

Bureau of Land Management

Lease Serial No.  
NMSF-078360

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL:1236' FSL &amp; 287' FWL SEC 19 23N 6W

BHL: 382' FSL &amp; 342' FWL SEC 24 23N 7W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2306-19M #191H

9. API Well No.

30-043-21139

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5-13-13- RU Antelope test FRAC ASSY AND TEST WH, good test. RD and release Antelope Serv.

5-14-13 - MIRU BASIN WL and run CBL, TOC @ 1050' MD.

5-15-13 -RU Haliburton Services, Test 4-1/2" Prod CSG 1500 PSI for 30 min. Good test. Perf Gallup 1<sup>st</sup> stage, 10159'-10318' MD with 24, 0.40" holes

5-16-13 thru 5-28-13 - Prepare for HF

5-28-13 Frac Gallup perfs 10159'-10318' stage with 165,400# 20/40 PSA Sand

RCVD JUN 26 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

HEATHER RILEY

Title Regulatory Specialist Sr

Signature

Date 6/20/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD  
AV

ACCEPTED FOR RECORD

JUN 24 2013

FARMINGTON FIELD OFFICE  
BY William Tambekov

## Chaco 2306-19M #191H – page 2

Set flo-thru frac plug @ 10100' MD. Perf 2<sup>nd</sup> 9895'-10064', 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 165,800 # 20/40 PSA Sand

Set flo-thru frac plug @ 9860' MD. Perf 3<sup>rd</sup> stage 9718'-9844', 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 168,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 9650' MD.

**4-29-13-** Perf 4<sup>th</sup> stage 9398'-9582'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 165,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 9380' MD. Perf 5<sup>th</sup> stage 9205'-9344'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 168,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 9180' MD. Perf 6<sup>th</sup> stage 9014'-9154' with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 172,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8980' MD. Perf 7<sup>th</sup> stage 8827'-8958'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 172,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 8784' MD. Perf 8<sup>th</sup> stage 8608'-8770'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 171,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 8540' MD. Perf 9<sup>th</sup> stage 8266'-8487'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 169,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 8199' MD. Perf 10<sup>th</sup> stage 7942'-8130'- with 24, 0.40" holes.

**5-30-13-** Frac Gallup 10<sup>th</sup> stage with 168,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 7927' MD. Perf 11<sup>th</sup> stage 7700'-7902'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 167,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 7664' MD. Perf 12<sup>th</sup> stage 7460'-7626'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 167,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 7424' MD. Perf 13<sup>th</sup> stage 7224'-7376'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 173,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 7184' MD. Perf 14<sup>th</sup> stage 6984'-7152'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 217,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 6940' MD. Perf 15<sup>th</sup> stage 6764'-6882'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 226,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 6724' MD. Perf 16<sup>th</sup> stage 6540'-6698'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 210,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 6528' MD. Perf 17<sup>th</sup> stage 6320'-6501'- with 24, 0.40" holes. Frac Gallup 17<sup>th</sup> stage with 208,900#, 20/40 PSA Sand

**5-31-13-** Set flo-thru frac plug @ 6292' MD. Perf 18<sup>th</sup> stage 6100'-6260'- with 24, 0.40" holes. Frac Gallup 18<sup>th</sup> stage with 208,500#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4990'

**6-1-13-** MIRU HWS #22. TEST BOP, DO CIBP 4990' and DO flo thru Frac plug 6292', 6528', and 6724'

**6-2-13-** DO flo-thru frac plug @ 6940', 7184', 7424', 7664', 7927', 8199', 8540' and 8784'

**6-3-13** – DO flo-thru frac plug @ 8980', 9180', 9380', 9650', 9860' and 10,100'

**6-4-13-** Flow and test well

**6-5-13-** First deliver Oil to sales

**6-6-13 thru 6-16-13-** Flow, test and C/O well 10319' MD

**6-17-13-** Land well at 5731' w/ 14.5' KB as follows 1/2 MS, 184 jts total, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.78" FN at 5700', 183 Jts of 2.375" J55 4.7lb 8rnd EUE tbg,