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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

Serial No.
NMSF-078360

6. If Indian, Allottee or Tribe Name

RCUD AUG 21 '13

7. If Unit of CA/Agreement, Name and/or No.
OIL CONS. DIV.

8. Well Name and No. DIST. 3
Chaco 2306-19M #191H

9. API Well No.
30-043-21139

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Sandoval County, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL:1236' FSL & 287' FWL SEC 19 23N 6W
BHL: 382' FSL & 342' FWL SEC 24 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flare extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy request an extension to the 30 day flare period per NTL-4A. Although this well was completed on 6-17-13, WPX since that time has been attempting to clean up the gas to pipeline quality standards and still has not reached it's objective. In addition there are no gathering facilities to this well. The gas on this lease is dedicated to Beeline and we assumed they would be able to tie us into their system approximately one half mile from our well. It was discovered that that portion of their system is no longer in service. They filed an application for replacement of this system and extension to the Chaco #191H the first week of May. However, in communication from them on July 29, 2013, they do not expect to have a permit in hand and pipeline constructed until the first week of October.

Attached is the latest gas analysis for this well with a recap of samples taken since gas was fist available. Also attached is flowback report on this well as of 7/30/13. At a continued rate of 600 mcf p/day the total estimated volume of gas to be flared would be approximately ~~10000 mcf~~ ^{36,000} through the end of the first week of October.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Larry Higgins

Title Permit Supervisor

Signature

Date 8/6/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD
N

Approved pursuant to
NTL4A, Part III C

Approved expires 10/4/13

Chaco 2306-19M#191H Flowback Report 7/30/13 at 05:00 hrs.

24hr Fluid Recovery 7/29/13.

Water Recovered: 63 Bbls.

Oil Recovered: 370 Bbls.

Total Fluid: 433 Bbls.

Choke Size: 2".

Csg Prsr: 540 psi.

Tbg Prsr: 200 psi.

Flow Line Temp: 80 Degrees F.

Separator Prsr: 115 psi.

Separator Temp: 118 Degrees F.

Flow Rate: 808 MCF/D.

Today's Accumulated MCF: 601 MCF.

Total Accumulated MCF: 59,679 MCF.

Fluid Avg. Bph: 18 Bbls.

Total Fluid Pumped: 22,169 Bbls

Total Load to Recover: 12,023 Bbls.

Water Accumulated Last Hour: 5 Bbls.

Total Water Accumulated: 10,146 Bbls.

Water Avg. Bph: 3 Bbls.

Oil Accumulated Last Hour: 9 Bbls.

Total Oil Accumulated: 25,034 Bbls.

Oil Avg Bph: 15 Bbls.

Sand Present: None.

Total Oil Sold July 29, 2013: 410 Bbls

Total Oil Sold to Date: 7-29-13: 23,702 Bbls.

Sold 202 gross bbls of oil. Gravity 43.2 Temp 92 Degrees F. BS&W 0.72

Sold 208 gross bbls of oil. Gravity 43.2 Temp 92 Degrees F. BS&W 0.72



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP130131
Cust No: 85500-10995

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2306-19M #191H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.:

Source:
Pressure: 120 PSIG
Sample Temp: DEG. F
Well Flowing:
Date Sampled: 07/22/2013
Sampled By: ART ALSUP
Foreman/Engr.: DOUG SPRAGUE

Remarks: OPERATOR CODE 9024
RUN #04-50

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	10.299	1.1380	0.00	0.0996
CO2	0.321	0.0550	0.00	0.0049
Methane	59.028	10.0550	596.18	0.3270
Ethane	12.661	3.4020	224.06	0.1314
Propane	9.685	2.6810	243.68	0.1475
Iso-Butane	1.407	0.4630	45.75	0.0282
N-Butane	3.359	1.0640	109.58	0.0674
I-Pentane	0.943	0.3470	37.73	0.0235
N-Pentane	0.874	0.3180	35.04	0.0218
Hexane Plus	1.423	0.6380	75.01	0.0471
Total	100.000	20.1610	1367.04	0.8983

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

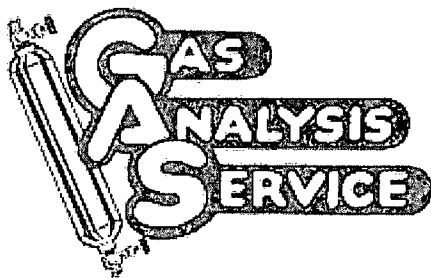
**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.005
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1376.9
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1352.9
REAL SPECIFIC GRAVITY: 0.9024

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1369.4
DRY BTU @ 14.696: 1373.7
DRY BTU @ 14.730: 1376.9
DRY BTU @ 15.025: 1404.5

CYLINDER #: RS#6
CYLINDER PRESSURE: 100 PSIG
DATE RUN: 7/23/13 9:51 AM
ANALYSIS RUN BY: LOGAN CHENEY



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2306-19M #191H
 Stn. No.:
 Mtr. No.:

07/23/2013
 85500-10995

Smpl Date:	07/22/2013	07/16/2013	07/08/2013	07/01/2013	06/24/2013	06/17/2013	06/11/2013
Test Date:	07/23/2013	07/18/2013	07/09/2013	07/02/2013	06/25/2013	06/19/2013	06/12/2013
Run No:	WP130131	WP130127	WP130122	WP130112	WP130096	WP130090	WP130087
Nitrogen:	10.299	9.779	11.405	14.994	11.534	17.857	28.377
CO2:	0.321	0.323	0.321	0.303	0.317	0.313	0.290
Methane:	59.028	59.859	59.996	55.913	53.218	57.233	50.345
Ethane:	12.661	12.524	12.270	12.100	13.726	11.044	9.886
Propane:	9.685	9.509	9.083	9.390	11.728	7.829	6.700
I-Butane:	1.407	1.397	1.294	1.335	1.758	1.055	0.853
N-Butane:	3.359	3.380	3.081	3.158	4.257	2.420	1.930
I-Pentane:	0.943	0.976	0.853	0.859	1.164	0.650	0.491
N-Pentane:	0.874	0.914	0.778	0.792	1.066	0.601	0.443
Hexane+:	1.423	1.339	0.919	1.156	1.232	0.998	0.685
BTU:	1376.9	1377.3	1316.9	1297.4	1437.0	1193.7	1021.6
GPM:	20.1610	20.1500	19.7450	19.6360	20.6320	18.9090	17.7780
SPG:	0.9024	0.8971	0.8756	0.9012	0.9541	0.8652	0.8664