

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM03549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FLORANCE C LS 4

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-07130-00-C1

3a. Address

501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T28N R8W NESW 1600FSL 2161FWL
36.629333 N Lat, 107.705307 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well, which include isolating the Blanco Picture Cliffs South formation with cement and changing our tubing depth. This well will now only produce from the Blanco Mesaverde and Otero Chacra formations.

Please see attached document.

RCVD AUG 20 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #217279 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/19/2013 (13SXM0468SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 08/19/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDAV

Operations for the Florance C LS 4 – August 2013

August 2013

08/07/2013- MOVE TO LOCATION, SPOT IN EQUIPMENT, LAY 3" LINE AND BLOW WELL DOWN, RIG UP UNIT AND EQUIPMENT, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, SHELL TEST BOP

08/08/2013- PRESSURE TEST BOP, PULL TBG HANGER AND 2WC, TRIP OUT OF HOLE WITH PRODUCTION TUBING

08/09/2013- TIH SET RBP @ 2360', TRIP OUT OF HOLE, TRIP IN HOLE WITH PKR (TEST RBP MOVE UP AND SET @ 2154' FOR ACID AND CEMENT JOBS) PUMP 500 GALS OF 15% HCL ACID, PUMP 70 BBLS TOTAL G-CLASS YIELD 1.15 15.80 PPG CEMENT, DISPLACED TOTAL 11 BBLS, SHUT DOWN LET CEMENT SET

08/12/2013- UNSET PKR AND TRIP OUT OF HOLE WITH PKR, TRIP IN HOLE WITH CLEAN OUT BHA TO TOP OF CEMENT @ 2190', RIG UP POWER SWIVEL AND DRILL FROM 2190'-2270', SHUT DOWN

08/13/2013- DRILL FROM 2270'-2350', PRESSURE TEST 5 MINS LOW 30 MINS HIGH TEST-PASS, TRIP OUT OF HOLE WITH CLEAN OUT BHA AND LAY DOWN D.C., TRIP IN HOLE W/13 STDS PIPE AND LAY DOWN, M/U RET-HEAD AND TRIP IN HOLE TO 1500', SHUT DOWN

08/14/2013- UNLOAD WELL @ 1500', TRIP IN HOLE AND WASH DOWN TO RBP, UNSET RBP AND TRIP OUT OF HOLE, TRIP IN HOLE WITH CSG SCRAPER AND WORK OVER PERFS, PUMP 47 BBLS 15% HCL ACID, TRIP OUT OF HOLE ABOVE PERFS, SHUT DOWN

08/15/2013- TRIP IN HOLE AND CHECK FOR FILL, TRIP OUT OF HOLE WITH CSG SCRAPER, TRIP IN HOLE WITH 2 3/8" 4.7# J-55 PRODUCTION TUBING @ 4600', NIPPLE DOWN BOP, NIPPLE UP WELL HEAD, PULL DHB AND INSTALL PLUNGER STOP, RIG DOWN UNIT AND EQUIPMENT, MOVE OFF LOCATION.