AMENDED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BURGALLOF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

- 0 -046	BUREAU OF LAND MANAGEMENT
AUG 22 2013	WELL COMPLETION OR RECOMPLETION REPORT AND LOG

						0.0.1.2.			The Beade Serial 146	SF-078	835
ta. Type of Well	CONFIDENCE ON	Oil-Well	X Gas We		Dry	Other			6. If Indian, Allotte	ee or Tribe Name	
b. Type of Completio	Tana Marka	New Well	Work O	ver	Deepen	Plug Ba	ack X E	Diff. Resvr.,	7 11=14 == 0.0 0=	No.	and No.
		Other:		Daco	mpletion		i		7. Unit or CA Agi		
2. News -60			San Juan 28-7 Unit 8. Lease Name and Well No.								
Name of Operator		1	an Juan 28-	7 Unit 254							
3. Address			9. API Well No.								
	O Box 4289, Farmi	700		30-039-2	1680						
Location of Well (Ke	eport location clearly and	т ассогиансе	e with rederat req	unrements)*					10. Field and Pool	or Exploratory Blanco Me	saverde
At surface		11. Sec., T., R., M., on Block and Survey									
									•	Sec. 6, T	27N, R7W
At top prod. Interva	il reported below	12. County or Par	rish	13, State							
, , , , , , , , , , , , , , , , , , ,											
At total depth		Lie D.	ite T.D. Reached	. SAN	16. Date Co				Rio 17. Elevations (D	Arriba	New Mexico
14. Date Spudded	/27/1979	15. Da	2/7/1979	•	Io. Date Co	D&A	X Ready	to Prod. 8/8/13 GRU	17. Elevations (D.	r, KKB, K1, GL 6844' (
18. Total Depth:	MD	781	19' 19. F	Plug Back T.D	·: ,	MD	7802'	20. Depth Bridge Plug Set	:	MD	
	TVD					TVD				TVD	·
21. Type Electric & C	ther Mechanical Logs Rur	(Submit cop		•				22. Was well cored?		X No	Yes (Submit analysis)
	•		CBL					Was DST run?		X No [Yes (Submit report)
22 Casing and Lines E	Record (Report all strings	eat in wall)						Directional Survey?		X No	Yes (Submit copy)
		1	T (M	D) B	ottom (MD)	Stage C	Cementer	No. of Sks. &	Slurry Vol.		* Assessed District
Hole Size	Size/Grade	Wt. (#/ft		D) B			epth	Type of Cement	(BBL)	Cement top	
8 3/4"	9 5/8" / K-55 7" / K-55	36# 20#	0		219' 3602'		n/a n/a	146 SX 181 SX	39 BBLS 48 BBLS	Surface 2900'	9bbls
6 1/4"	4 1/2" / K-55	10.5# / 11			7819'		n/a	436 S.X	116 BBLS	3420'	
										PAINT	
						 		· · · · · · · · · · · · · · · · · · ·	777	COME J	
24. Tubing Record		l	!							9451.8	
Size	Depth Set (MD)	Pac	cker Depth (MD)	Siz	ze I	Depth Set (MD))	Packer Depth (MD)	Size	Depth Set (N	ID) Packer Depth (MD)
2 3/8", 4.7#, J-55 25. Producing Intervals	7735'	I	n/a		26.	Perforation Ro	ecord				
25. 1 Toddeling titler val.	Formation		Тор	Bott		- crioración re	Perforated	l Interval	Size	No. Holes	Perf. Status
	t Lookout & Lower Men	efee	5320'	575	58'		18	PF	.34"	25	open
B)											
D)	TOTAL									25	
27. Acid, Fracture, Tr	eatment, Cement Squeeze,	etc.		·, · · · · · · · · · · · · · · · · · ·				A			
<u> </u>	Depth Interval	* * · · ·	852 bbls slici	swater 70 Ou	ality Nitrogen	foam w/100.2		Amount and Type of Material sand & 1,253,000 sef N2.	 		
	5320' - 5758'										
28. Production - Inter Date First	val A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production N	-1ethod	
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Troduction F	·icinou	
0/0/12 CD11	0.00.00.0]			29/mcf/h		,			77.0	
8/8/13 GRU Choke	8/9/2013 Tbg. Press.	thr. Csg.	24 Hr.	trace/boph Oil	Gas	U/bwph Water	n/a Gas/Oil	Well Status	L	11.0	WING
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
1/2"	SI 583 psi	SI 583 psi		2/bopd	707 mefd	27 bwpd	n/a		cu	IUT IN	
28a. Production - Inte		203 psi	.l	1 2/00/id	1 707 meta	27 500 pa	1		311	OT IN	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production I	vlethod	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
			>		<u></u>				L		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
	<u> </u>										·
4.0 1 1	C 10.1 1.				-				·		

*(See instructions and spaces for additional data on page 2)

MEDICAL PECCHO

AUG 2 3 2013

PAFINING TON PIELD OFFICE

Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D	201 0												
Time Trip Press City Press City				s Test	Oil	Gas	Water	Oil Gravity	v I	Gas	Production Method		
Size Fing Press Dear	Produced	Test Date	- I			l l		1					
Size Fing Press Dear	•												
Size Production Product Production	Choke	Tbg. Press	. Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status			
28. Production - Intervent D Dist First Text Dute Text Text Text Dist Dist Text Dist	Size	Flwg.	-	s. Rate	BBL	MCF	BBL	Ratio					
Date Print Test Date Test Date Test Test Date Test Date Test Date Date		SI											
Producted Task Production BBL MCE BBL Corr API Growly	28c. Productio	n - Interval D)										
Cluck Size Fig. Prest. Size Fig. Prest. Fi	Date First	Test Date	li li	1	i i	l l	1		·		Production Method		
Chable This Press Care 24 14; State 985. MCF 686. Ratio Ratio Well Status 20. Disposition of Gray (Solid South for furth name of core.) 21. Summary of Forces Cores (Include Aquifers). 23. Summary of Forces Cores (Include Aquifers). 24. Share all important zones of porosity and contents thereof. Curred intervals and all drill-stem test, including depth interval tends, custions used, time tool apan, flowing and intervile pressures and recoveries. 25. Shaw all important zones of porosity and contents thereof. Curred intervals and all drill-stem test, including depth interval tends, custions used, time tool apan, flowing and intervals and all drill-stem test, including depth interval tends, custions used, time tool apan, flowing and intervals are drill-stem test, including depth interval tends, custions used, time tool apan, flowing and intervals are drill-stem test, including depth interval tends, custions used, time tool apan, flowing and intervals are drill-stem test, included to the following test of the state o	Produced		leste		BBL	MCF	BBL	Corr. API		Gravity			
State Stat	-												
29. Diagonation of Gos (Solida, unof for first), restord, etc.) TO BE SQLD 31. Formation (Log) Markers 33. Formation (Log) Markers 34. Particular above of parousity and contents thereof. Cared introvals and all drill-stem tast, including depth interest hereod, cushion used, time tool open, floring and drive-in greatment and received contents. Formation Top Boston Descriptions, Comments, etc. Planne Mesa Verde 4945 4550 Elight gay, mediting gr s, mil-lish A coal Meta Verde Point Lockoat: 5550 5725 Greendorn 7189 — 7544 7681 Elight gay, very fixing you not floregate the break in tower part From the formation of the formation of the properties of formation Grances 7544 7681 To Bay you has, from it control therein in tower part Grances 7544 7681 To Bay you has, from it control the price intel dains in Datosta 7681 To Bay you has, from it control the price intel dains in Datosta 7681 This is a Blanco Messaveric & Blasin Datosta commingle well under DHC2446AZ. This is a Blanco Messaveric & Blasin Datosta commingle well under DHC2446AZ. The Physical Control of the paging and centent verificantion Greed gripe Report Directional Survey Grodingle Report Directional Survey Grodingle Report Directional Survey Arleen White Title Staff Regulatory Technician Signature Date St222013 This is a crime for any person knowledge and orientation or agreey of the United States as				ľ	1	1		I .]	Well Status			
To BE SOLD TO BE SOLD TO BE SOLD 10. Summary of Porous Zenes (include Aquifers) 11. Formation (Log) Markers 12. Additional remarks (include plugging procedure): This is a Blanco Measurered & Busin Duhata committing well under DICC246AX. This is a Blanco Measurered & Busin Duhata committing well under DICC246AX. Take Playing well under Directional Survey Take Playing Forpast Take Playing and extend to state the foregoing and extended profession is complete and exerced as determined from all available records (see state-thed naturacious)? **This is a Blanco Measurered & Busin Duhata committing to make the foregoing and attached profession is complete and exerced as determined from all available records (see state-thed naturacious)? **All certify certify that the foregoing and attached profession is complete and exerced as determined from all available records (see state-thed naturacious)? **All certify certify that the foregoing and attached profession is complete and exerced as determined from all available records (see state-thed naturacious)? **All certify certify that the foregoing and attached profession is complete and exerced as determined from all available records (see state-thed naturacious)? **All certify certify that the foregoing and attached profession is complete and exerced as determined from all available records (see state-thed naturacious)? **All certify certify that the foregoing and attached profession is complete and exerced as determined from all available records (see state-thed naturacious)? **All certify certify that the foregoing and attached profession is complete and exerced as determined from all available records (see state-thed naturacious)? **All certify certify that the foregoing and attached profession is complete and exerced to contain the foregoing and expertify the state foregoing and attached profession is complete and exerce to any department to experty of the United States and supplementation cannot be a supplementation of the profession of the United Sta	3120	1 -	11033		BBE	MCI	BBC	Kano					
To Bit SOLD	20 Dissertif	66 (6.1	16.6										
30. Summary of Pozous Zones (Include Aquifers) Show all important zones of poposity and contents bereaf. Cored intervals and all divil-stem text, including depth interval letted, cuphron used, line tool open, llowing and shirt-in pressures and recover (e.s. Formation Top Dottom Descriptions, Contents, etc. Name Meas Depth Meas Verde 4945 4550 Light gry, med-fine gr as, each sh & coal Meas Verde Point Levinous 5550 6725 destinated and silvery, very fine gr as, each sh & coal Point Levinous 5550 6725 destinated and silvery, very fine gr as, each sh & coal Point Levinous 5550 6725 destinated and silvery, very fine gr as, each sh & coal Point Levinous 5550 6725 destinated and silvery, very fine gr as, each sh & coal Point Levinous 5550 6725 destinated and silvery, very fine gr as, each sh & coal Meas Verde 1945 Point Levinous 5550 6725 destinated and silvery, very fine gr as, each sh & coal Meas verde 5724 destinated in Joven part Point Levinous 5550 6725 destinated and silvery, very fine gr as as of Request as breaks in Joven part Point Levinous 5550 6725 destinated and silvery fine fine silvery fine silver	29. Disposition	n of Gas (Soli	id, used for fu	el, vented, etc.)									
Show all important zones of percosity and contents thereof. Correl intervals and all dirl-laten test, including depth interval lested, cushion used, time teal open, flowing and shur-in pressures and recoveries. Formation Top							то в	E SOLD					
Including dupth interval leated, eachion used, time tool open, flowing and shart-in pressures and recoveries. Formation Top	30. Summary	of Porous Zoi	nes (Include A	(quifers):						31. Formatio	on (Log) Markers		
Permation Top Bettom Descriptions, Contents, etc. Name Top Mess, Depth Mess, D	Show all im	portant zones	s of porosity a	nd contents thereof	Cored inter	vals and all	drill-stem te	est,			•		
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Mesa Verde	roiman	011	тор	Bottom		Descrip	ptions, Come	ills, etc.			Meas. Depth		
Point Lookout 5550 6725 Med-light gry, very fine gr ss w/ frequent sh breaks in lower pan of formation													
Point Lookout 5550 6725 Med-light gry, very fine gr ss w/ frequent sh breaks in lower pan of formation				1	}								
Point Lookout 5550 6725 Med-light gry, very fine gr ss w/ frequent sh breaks in lower pan of formation					İ								
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Point Lookout 5550 6725 of formation Point Lookout 5550 Greenhorn 7489 7544 Highly calc gry sh w/ thin Inst. Greenhorn 7489 7544 Oraneros 7544 7681 Dk gry shale, fossil & carb w/ pyrite inel. Graneros 7544 Dakota 7681 Dk gry shale, fossil & carb w/ pyrite inel. Graneros 7544 Dakota 7681 Dk gry shale, fossil & carb w/ pyrite inel thin sh Dakota 7681 32. Additional remarks (include plugging procedure): This is a Blanco Mesaverde & Basin Dakota commingle well under DHC2446AZ. This is a Blanco Mesaverde & Basin Dakota commingle well under DHC2446AZ. 33. Indicate which items have been attached by placing a check in the appropriate boxes: Greenhorn 7544 Dakota 7681 Dakota 7681 34. Indicate which items have been attached by placing a check in the appropriate boxes: Greenhorn 7544 Dakota 7681 This is a Blanco Mesaverde & Basin Dakota commingle well under DHC2446AZ.	Mesa Ve	erde	4945	4550	1	Light gry, me	ed-fine gr ss, o	carb sh & coal	ĺ		Mesa Verde	4945	
Graneros 7544 7681 Dk gry shale, fossil & carb w/ pyrite incl. Graneros 7544 Graneros 7544 To dark gry foss curb at leaf est sity sw w/ pyrite incl. Dakota 7681 32. Additional remarks (include plugging procedure): This is a Blanco Mesaverde & Basin Dakota commingle well under DHC2446AZ. This is a Blanco Mesaverde & Basin Dakota commingle well under DHC2446AZ. 33. Indicate which items have been attached by placing a check in the appropriate boxes: Geologic Report DST Report Directional Survey Geologic Report Dother: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please prim) Arleen White Title Staff Regulatory Technician Signature Date 8/22/2013 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	Point Loo	leant	5550	6725	Med-light g	gry, very fine g			lower part		Point Lookout	5550	
Graneros 7544 7681 Dk gry shale, fossil & carb w/ pyrite incl. Li to dark gry foss carb sl cale sl siny as w/ pyrite incl. bands cly Y shale breaks 32. Additional remarks (include plugging procedure): This is a Blanco Mesaverde & Basin Dakota commingle well under DHC2446AZ. 33. Indicate which items have been attached by placing a check in the appropriate boxes: Geologic Report DST Report Directional Survey Geologic Report Dother: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Arleen White Title Staff Regulatory Technician Signature Date 8/22/2013 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any		i				710-1-1					i		
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34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Arleen White Title Staff Regulatory Technician Signature Date 8/22/2013 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	L. Liectife	L Electrical/Mechanical Logs (1 full set req'd.)					nogie Repor	ı		Report	Directional Surv	ey	
Name (please print) Arleen White Title Staff Regulatory Technician Signature Date 8/22/2013 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	Sundry	Notice for pla	ugging and ce	ment verification		Cor	e Analysis		Othe	r:			
Name (please print) Arleen White Title Staff Regulatory Technician Signature Date 8/22/2013 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	34. Thereby c	ertify that the	foregoing an	d attached informat	ion is comple	ete and corre	ect as determ	nined from all	available r	records (see n	ttached instructions)*		
Signature Date 8/22/2013 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	y c	imi inc			э сотріс	and com							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	Name	e (please prin	·/)	Ai	rleen Wh	ite		Title		St	aff Regulatory Technic	cian	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any				1 1000 m	List.	. to					0/00/00:3		
	Signature WULL				<u> </u>	Date				8/22/2013			
	-								villfully to	make to any	department or agency of the Unite	ed States any	

Form 3160-4	
_(August,2007)27	
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*(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

	5040		BUREA	U OF LA	ND MANA	GEMEN	Γ				Expires: July	31,20	10
AUG 1	9 2013	WELL C	OMPLETION	OR REC	OMPLETI	ON REPO	RT AND L	.OG		5. Lease Serial No	SF-078	835	
In Type of Well	COLLECTIVE CONTROLS	Oi Wall	X Gas Well	77	Dry	Other		===		6. If Indian, Allotte			
h Tarasar Gamalana	r Field (Imice) Id Manlegem?	Nan Wall	Work O		Deepen Deepen	Plug Ba	ct V D	iff. Resv	·r	PM 78	LIZA	(M	W)
of type of completion	ici Managerin	Well Hell	L ".0.K O.	· L	ocepen	☐ Hug ba	CK K	iii. ixest	.,,	7. Unit or CA Ag			
Meso or can		Other:		Reco	mpletion						San Juan 2		
2. Name of Operator				1000	Inprotion					8. Lease Name and			
2. Name of Operator			ConocoPir	illine Com	nons/						an Juan 28-	7 Elni	1.754
3. Address			Conocorn		a. Phone No. (include area	code)			9. API Well No.	an Juan 20-	UIII	11 23-9
	O Box 4289, Farmii	ıgton, NM	87499	\			505) 326-97	700			30-039-2	1680	-80CZ
	port location clearly and			uirements)*		<u> </u>				10. Field and Pool			*
							•				Blanco Me		
At surface			Unit P	vI (SWSW), 8	50' FSL & 800)' FWL,				11. Sec., T., R., N			
										ļ	Sec. 6, T.	27N, I	(/\ Y
At top prod. Interval	reported below				SAI	ME AS ABO	VE			12. County or Par	ish	-	13. State
The top prod. Interval	reported buton				27-							- (, s, sime
At total depth				SAM	E AS ABOVE						Arriba		New Mexico
Date Spudded	1977 /27/ 2013	15. Dat	e T.D. Reached		16. Date Co	•				17. Elevations (D			
			2/6/1979			D&A			8/9/13 GRU	<u> </u>	6844' (GL	
18. Total Depth:	MD	7819	9' 19. P	lug Back T.D.		MD	7802'	20.	Depth Bridge Plug Set:		MD		•
	TVD	(0.1)				TVD		-	11/10		TVD	٦,,	(0.1.2)
21. Type Electric & Of	ther Mechanical Logs Rur	(Submit cop	-					122.	Was well cored?		X No	=	s (Submit analysis)
			CBL					1	Was DST run?		X No	=	s (Submit report)
									Directional Survey?		X No	Ye	s (Submit copy)
23. Casing and Liner R	ecord (Report all strings :	set in well)		- 1		Stane C			No. of Sks. &	Character 1/21			
Hole Size	Size/Grade	Wt. (#/ft.) Top (MI	D) B	ottom (MD)		ementer pth		Type of Cement	Slurry Vol. (BBL)	Cement top	*	Amount Pulled
13-3/4"	9 5/8" / K-55	36#	0		219'		/a		146 SX	39 BBLS	Surface	一十	9bbls
8 3/4"	7" / K-55	20#	0		3602'		/a		181 SX	48 BBLS	2900'		
6 1/4"	4 1/2" / K-55	10.5# / 11.	6# 0		7819'	n	ı/a		436 SX	116 BBLS	3420'		
										PC!	15 VAIG 5	2	1 57
										FITE UPAN	- CONS.	68	<u></u>
24. Tubing Record		L									niet o		<u> </u>
Size	Depth Set (MD)	Pac	ker Depth (MD)	Şiz	e E	epth Set (MD)	Pac	ker Depth (MD)	Size	Depth Set (A		Packer Depth (MD)
2 3/8", 4.7#, J-55	7735'		n/a										
25. Producing Intervals						Perforation Re		-					
A) Deia	Formation t Lookout & Lower Men	-f	Top 5320'	Botto 575			Perforated 1SP		1	Size .34"	No. Holes 25		Perf. Status
A) Poin	t Lookotti & Lower Men	eiec	3320	3/3			131	<u> </u>			23		open
C)	·												
D)	TOTAL										25		
27. Acid, Fracture, Tre	eatment, Cement Squeeze,	etc.						 -					
	Depth Interval		951 bbto stield		titu Nitragan f	'aam w/100 2			and Type of Material 1,253,000 scf N2.				
	5320' - 5758'		632 DDIS SHEK	water 70 Qu	inty Mitrogen i	0:1111 W/100,2	00# 20/40 AL	sanu œ	1,235,000 \$61 142.				
	5020 5160												
			_										
			7										
				·									· · · · · · · · · · · · · · · · · · ·
	 												
28. Production - Interv Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production	Mathad		
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	17000001000	wemou		
	·	}	>			[1	,				
8/9/2013	8/9/2013	1hr.		0/boph	29/mcf/h	0/bw/h	n/a				FLO	OWIN	G
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	ľ	Well Status				
Size	Flwg.	Press. SI	Rate	BBL	MCF	BBL	Ratio	1					
1/2"	SI - 595 psi	583 psi		0/bopd	707 mcfd	0 bwd	n/a	1		SI	HUT IN		
28a. Production - Inte													
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	- 1	Gas	Production	Method		
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	ļ	Gravity	1			
	1	1		[1	ļ					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status				·
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
	ler	1	1 .	1	l	1	1	- 1					

ACCEPTED FOR RECORD

AUG 2 0 2013

OCD FAR BY_

FARMINGTON FIELD OFFICE BY William Tambekon

•						٠.						
28b. Production	n - Interval C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Coit. API	Gas Gravity	Production Method			
Choke Síze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c. Production	ı - Interval D		1				_!					
Date First Produced	Test Date Hours Test Oil Gas Tested Production BBL MCF				Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29. Disposition	of Gas <i>(Solid, u</i>	ised for fuel, ve	nted, etc.)		!							
•						то вя	E SOLD					
Show all imp	f Porous Zones (portant zones of poth interval tester	porosity and co	ntents thereof:				,		on (Log) Markers			
Formatic	011	Тор	Bottom		Descrip	tions, Conte	nts, etc.		Name Top Meas. De			
	Point Lookout 5550 7489				gry, very fine g	ed-fine gr ss, c gr ss w/ freque of formation alc gry sh w/ t	nt sh breaks in lower	part	5550 7489 7544			
Granero	os ,	7544	7681		Dk gry shale,	fossil & carb	w/ pyrite incl.	***************************************	Graneros	7681		
Dakota	remarks (include	7681	7819	Lt to dark		sl calc sl sitty cly Y shale b	ss w/ pyrite incl thin reaks	in sh Dakota 7819				
			This i	s a Blanco l	Mesaverde	& Basin Da	kota commingle w	ell under DHC2-	.			
33. Indicate wh	hich items have b	peen attached b	y placing a chec	k in the appr	opriate boxe	es:	·· -					
Electrical	l/Mechanical Lo	gs (1 full set re	q'd.)		Geol	logic Report		DST Report	Directional Sur	vey		
Sundry N	Notice for pluggii	ng and cement	verification		Core	: Analysis		Other:				
34. I hereby ce	rtify that the fore	egoing and atta	ched information	is complete	and correct	as determine	ed from all available	e records (see atta	eched instructions)*			
Name	(please print)	· · · · · · · · · · · · · · · · · · ·	Pats	y Clugst	on		Title	St	aff Regulatory Techni	cian		
Signati	ure	4	the	Che	54		Date		8/19/2013			
	or fraudulent sta					-	vingly and willfully	to make to any d	epartment or agency of the United	I States any (Form 3160-4, page 2		