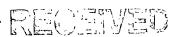
Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use Form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-entering 21 2013



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NM 30015

6. If Indian, Allottee or Tribe Name

RCVD SEP 5'13

			14. 自体化定]	
SUBMIT IN TRIPLICATE - Other instructions on page 2) ໂປ ຂກປ Wanagemen				7. If Unit or CA/Agreement, Name and/or No OIL CONS DIV.	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator			8. Well Name and I Carracas 18B		
Energen Resources Corporation				9. API Well No.	
3a. Address	2h Phone No (include aver ands)		30-039-24330		
2010 Afton Place, Farmington, NM 87401		(505) 325-6800			, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Fruitland Coal	
SHL: 580' FSL, 1710' FEL (O)					
Sec. 18 T32N, R4W				11. County or Pari	ish, State
				Rio Arriba	NM
12. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE NATURE OF NO	OTICE, REPO	RT, OR OTHER D	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamatio Recomplete		Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporaril Water Disp		nual BHP Report
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final insperior.	plete horizontally, give softened or provide the E If the operation results in Notices shall be filed on	ubsurface locations and measu Bond No. on file with BLM/B a a multiple completion or rec	ired and true ver IA. Required su ompletion in a n	tical depths of all per absequent reports sha new interval, a Form	rtinent markers and zones all be filed within 30 days 3160-4 shall be filed once
Energen converted the subject well BHP reports - attached to this suthrough 2013.			_		
This report allows Energen to condate of September 9, 2014.	tinue with POW :	status on the well 1	ntil the n	mext reporting	period end
Max Pressure = 907.900 psig Max	Temperature = 1	30.140 F	d	NA PIEDFO	A RECORD

ocv Accepted For Record 80

SEP 0 3 2013
FARMMATON FIELD OFFICE

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 				
Anna Stotts	Title Regulatory Anal:	itle Regulatory Analyst		
Signature Anna Dolla	Date 08/21/13	Date 08/21/13		
THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE			
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not wart the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Company Name Well Name

ENERGEN RESOURCES CARRACAS UNIT 18 B #15

Type of Test Date(s) of Test

BUILDUP 11/17/12 - 5/9/13

Carracas Unit 18 B #15

