Form	3	160-4
(Marc	h	2012)

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UNITED STATES

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FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

						NT OF THI LAND MA			AL	JG 15	201:	3		OMB NO	D. 1004-0137 october 31, 2014
	W	ELL C	OMF	PLETIC	on or f	RECOMPLE	ETION RE	EPORT	ANDLO	gon Fi	eld O		ease Se arilla Co	rial No. ontract 155	5
la. Type of		<u> </u>			Gas Well	Dry	Other			Land	ण्ट्रात्	6. li		Allottee or	
b. Type of	Completion		w We		Work Over	Deepen [Plug Back	k 🖵 Dil	T. Resvr.,			1		CA Agreeme	e nt Name and No.
2. Name of EnerVest	Operator													ume and Wel	
3. Address	1001 Fannir	n Streel, Ste	e. 800							de area co	de)	9. 1	PI Wel	No.	
4. Location	Houston, T>		ntion c	learly an	d in accord	ance with Fede	ral requírem	713-659- ents)*	-3500					936 - PC d Pool or Ex	
At surfac	1550' F	SL & 18	10' F'	WL (UL	K), Sec. 3	0 T26N R05	W						in Dak	ota , R., M., on I	Block and
mouna	C.								•				Survey		30 T26N R05W
At top pro	At top prod. interval reported below [12. County or Parish [13. State														
At total de	anth 1484	FSL &	1803'	FWL (l	JL K), Sec	. 30 T26N R	05W					Rio	Arriba		NM
14. Date Sp 04/15/201	udded				D. Reache	d	16.			/08/2013			Elevatic 9' GL	ons (DF, RK	B, RT, GL)*
18. Total D	epth: MD			4/23/20		ig Báck T.D.:	MD 7330			ady to Pro		lug Set:	MD		
21. Type E		D 7388 her Mecha		.ogs Run	(Submit cor	ov of each)	TVD 7328	}'	2	2. Was w	ell cored?			Yes (Subm	it analysis)
GR/CCL/C	CBL & RM	T		-		•	_				ST run? onal Surv	ney? □N		Yes (Submi Yes (Submi	
23. Casing	1					1	Stage	Cementer	No. o	f Sks. &	Slu	ny Vol.			
Hole Size 12 1/4"	Size/Gr		/1. (#/fl	() т 0	op (MD)	Bottom (MI 522'		Depth	Турео	f Cement	(1	BBL)		ent Top*	Amount Pulled
8 3/4"	9 5/8" J	-55 36	0#			3044'			225 SX	Type III	56 bb	IS	Surf (
7 7/8"	5 1/2" L	-80 17	' #	0	7380' 1160 sx Pr. Lite 415 bbl					bls	Surf (
<u></u>									3 stage	cmt job				the second s	<u>DAUG 22'13</u>
					· · · · · ·									01	<u>CONS.DIV.</u> NICT 9
	Record	L												l	<u> </u>
Size 2 7/8"	7290'	Set (MD)	Pa	cker Dep	(n (MD)	Size	Depth	Sct (MD)	Packer D	epth (MD)		Size	Dept	h Set (MD)	Packer Depth (MD)
25. Produci	ng Intervals Formatio			T	qo	Bottom		erforation erforated Ir			Size	No F	Holes	1	Perf. Status
A) Dakota				7077'	op	7390'	7082' -		net vat	0.40		No. Holes 56 Open, p		Open, pro	
B) C)															
<u>D)</u>												_			
27. Acid, Fi			ement	Squceze,	, elc,									1	
7082' - 71:	Depth Inter 24' (28 ho			18.4 bb	ls 15% H	CI & 42 bio-ba	alls, frac w/			nd Type of 108 + 1.7			<u>г</u>		
7212' - 72						CI & 42 bio-ba	·								
<u></u>					······		;								
28. Producti								010							·····
Date First Produced	Test Date	Tested	Tes Pro		Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. Ai		Gas Gravity		oduction M	etnod		
	08/08/13		-	▶	0.78 bbl	150.54 mcf						owing			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 I Rate		Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Sta	tus				
	si n/a	, 184 ps	. 	->	2.34 bbl	451.63 mcf	110.88 bb	h		produc	ing				
28a. Produc Date First	tion - Interv Fest Date		Tes		Oil	Caa	Water	Oil Grav	.it.	Gas	Dr	oduction M	othed		······
Produced	i esi Dale	Tested			BBL	Gas MCF	BBL	Corr. Al		Gravity		oouction M	cinuu		
Choke	Thg. Press.	Csg.	24 1	-Ir.	Oil	Gas	Water	Gas/Oil		Well Stat	lus				
	Flwg. SI	Press.	Rate		BBL	MCF	BBL	Ratio							
		L	<u> </u>	→		ļ	L					ATTS	DIE	<u>1 600 p</u>	5000D

*(See instructions and spaces for additional data on page 2) 'n

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FARMINGTON FIELD OFFICE BY William Tambe Koy

28b. Prod	uction - Inte	erval C							
Date First Produced	1		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		Tested							·
	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
28c. Produ		rval D							
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	ł	Fested	Production	BBL	MCF	BBL	Corr. API	Gravity	
	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
	v	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI		>						
	1			1	1	1	I	<u> </u>	

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31. Formation (Log) Markers

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29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Gas sold with C-104 Test Allowable using Green Completion

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Atamo Kirtland	2226' 2463'	2463' 2730'		Cliffhouse Menefee	4530' 4557'
Fruitland Coal Pictured Cliffs	2730 [.] 2872'	2872' 3019'		Point Lookout Dakota	5048' 7077'
ewis Shale Chacra	3019' 3749'	3749' 4530'			
Cliffhouse Ienafe a	4557' 5048'	5048' 5548'			
fancos (Regulatory) Sallup	5548' 6238'	6238' 6944'			
ireenhom iraneros Shale	6944' 7050'	7050 [.] 7077'			
Dakota	7077'	TD	;		

32. Additional remarks (include plugging procedure):

 33. Indicate which items have been attached by placing a che Z Electrical/Mechanical Logs (1 full set reg'd.) 	eck in the appropriate boxes:	DST Report	Directional Survey	
Sundry Notice for plugging and coment verification	Core Analysis	Other:		
34. I hereby certify that the foregoing and attached information Name (prease print) Bart Trevino Signature Datt James Sec.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 121 false, fictitious or fraudulent statements or representations as			lly to make to any department or agency of the	United States any
(Continued on page 3)			(Form 3160-4, page 2)

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Form 3160-4 (March 2012) .

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 1 5 2013

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

	w	ELL C	OMPL	ETIO	N OR R	ECOMPLE		REPORT			n Fi nd A	eld Of	FIC S. L	ease Se	rial No.		
la. Type of b. Type of	Well	Oíl	Weil	IZI Ga	is Well		Other					nanay	6. 11	Indian,	Allottee or bache Tribe	Tribe Name	
0. 19900	completion	Oth														nt Name and M	10.
2. Name of EnerVest	Operator Operating	, L.L.C.				-									me and Wel		
3. Address		Street, Ste	. 800					3a. Phone 713-659-		ude are	ea cod	e)	9. A	PI Wel	· · · · · · · · · · · · · · · · · · ·		
4. Location			tion clea	arly and	in accorde	ance with Fede	ral requir		0000				10.	Field an	d Pool or Ex		
At surfac	1550' F	SL & 181	10' FWl	. (UL K), Sec. 3	0 T26N R05	N							Sec T	saverde R., M., on I	Block and	
	·								•					Survey	or Area Sec.	30 T26N R05W	1
At top pro	At top prod. interval reported below													or Parish	13. Stat		
At total de	At total depth 1484' FSL & 1803' FWL (UL K), Sec. 30 T26N R05W											Rio	Arriba		NM		
14. Date Sp 04/15/201	udded		15.). Reached		1	6. Date Com		8/08/2 leady to				Elevatio 9' GL	ns (DF, RK	B, RT, GL)*	
18. Total D	epth: ME	7390'	10-17	201201		g Back T.D.:	MD 73	30'				ridge Plug	Set:	MD			
21. Type E		D 7388' her Mechar	nical Log	s Run (S	Submit cop	y of each)	TVD 73	28				ll cored?	Z N		Yes (Submi		
GR/CCL/C	CBL & RM	Т										T run? nal Survey	и [] и ? [] []		Yes (Submi Yes (Submi		
23. Casing	1			1		T	Sia	ge Cementer	Nó.	of Sks.	&	Slurry	Vol.				
Hole Size	Size/Gr		't. (#/ft.)	ļ	(MD)	Bottom (MI))	Depth	Туре	of Cen	nent	(BB			ent Top*	Amoun	1 Pulled
<u>12 1/4"</u> 8 3/4"	9 5/8" J	.55 36	#	0		522' 3044'			225 sx	Гуре	•	56 bbls		Surf (circ)		
7 7/8"	5 1/2" L	-80 17	#	0		7380' 1160 sx Pr. Lite 415 bbls					3	Surf (circ)					
									3 stag	e cmt	joþ					ли Hug I	
				ļ											<u> </u>	<u>_ CONS.</u>	<u>DIV.</u>
24. Tubing	Record			<u> </u>		L										<u>MET (</u>	<u>)</u>
Size	Depth	Set (MD)	Pack	er Depth	(MD)	Size	Dept	h Set (MD)	Packer I	Depth ()	MD)	Siz	2	Dept	h Set (MD)	Packer I	Depth (MD)
2,7/8" 25. Produci	7290' ng Intervals		I			· · · · · · · · · · · · · · · · · · ·	26.	Perforation	Record							1	
A \	Formatio	n		Toj		Bottom		Perforated In	iterival			Size	No. Holes Perf. Status				
A) Mesave B)	erae			530'		5548'	4550	' - 5164'			0.40		64		Open, pro	saucing	
C)																	
D)																	
27. Acid, Fr	acture, Tre Depth Inter		ement Sq	ueeze, e	tc.				Amount a	nd Tyr	De of N	Aaterial					
4550' - 499			8	bbls 15	% HCI &	45 bio-balls	, frac w/1				·		er & 1,0	68,700	scf N2		
5054' - 51	64' (30 ho	les)	18	i.1 bbls	15% HC	X & 45 bio-ba	alls, frac	w/137;112#	20/40 s	sand +	+ 926	bbls gelv	water &	1,048	900 scf N2	2	
		··					· · · · · · · · · · · · · · · · · · ·										
28. Producti Date First	· · · · · · · · · · · · · · · · · · ·	A Hours	Test		Dil	Gas	Water	Oil Grav	dity.	Gas	,	Prod	action M	ethod			
Produced	Test Date	Tested	Produc	ction B	BBL	MCF	BBL	Corr. Al			vity	flow		cinou			
	08/08/13 Tbg. Press.		24 Us		0.22 bbl		29.04 b Water	bls Gas/Oil		11/0	11 Statu		y		,,		
Size	Flwg.	esg. Press.	24 Hr. Rate)il BBL	Gas MCF	BBL	Ratio									
	SI n/a	184 psi			0.66 bbl	313.86 mcf	87.12 b	ы		pro	oducii	ng					
28a. Produc			-		N ² 1	0		61.0				int		- 41			
Date First Produced	Test Date	Hours Tested	Test Produc	ction B)il IBL	Gas MCF	Water BBL	Oil Grav Corr. Al		. Gas Gra	vity	Produ	action M	ethod			
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	1)il iBL	Gas MCF	Water BBL	Gas/Oil Ratio		Wel	ll Statı	15			•		
*(See instr	uctions and	, cinnolit for	indditio	ial data	00 0208 2				•.				ANY	DTE	D FOR F	SCORD	

*(See instructions and spaces for additional data on page 2)

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AUG 2 1 2013

FARMINGTON FIELD OFFICE BY hallum Tambe koy

28b. Prod	uction - Inte	erval C							
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg, Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
	action - Inte		- I			1	· · · · · · · · · · · · · · · · · · ·		
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
			>		1				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI		-						
					l]	L		

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Dakota	7077'	то	Ï		,

32. Additional remarks (include plugging procedure):

				•	
·		•			

33. Indicate which items have been attached by placing a check i	in the appropriate boxes:			
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other:		
34. I hereby certify that the foregoing and attached information is	s complete and correct as de	termined from all avail	able records (see attached instructions)*	
Name (please print) Bart Trevino	Title	Regulatory Analys	.t	
signature 1 Sant Marsimolar 120	t. Drage Date	08/15/2013		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Continued on page 3)'

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