

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SEP 04 2013

SUBMIT IN TRIPLICATE - Other instructions on page 2 of 2
Farmington Field Office
Bureau of Land Management

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Contact No. 183
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6800	7. If Unit or CA/Agreement, Name and/or No. Farmington Field Office
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 935' ENL 1850' FWL, Sec. 27, T23N, R03W, Unit (C), NE/NW		8. Well Name and No. Chacon Jicarilla D #9
		9. API Well No. 30-043-20275
		10. Field and Pool, or Exploratory Area West Lindrith Gallup Dakota
		11. County or Parish, State Sandoval NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached for work performed.

RCVD SEP 5 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Anna Stotts

Date 9/3/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 04 2013

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD A

Chacon Jicarilla D #9
30-043-20275

7/1/13 MIRU. NDWH. NU BOP. TOO H w/production tubing.

7/2/13 TIH w/bit and scraper, tag fill @ 7410', TOO H w/scraper. RIH w/4.50" CIBP & pkr. Set CIBP @ 7000', PUH, set pkr @ 6989'. Run PT. PT failed. Unset pkr & TOO H.

7/3-4 Run CBL from 7000'-surface. TIH w/pkr & RBP to begin isolating hole. Isolated casing leaks between 2971'-3005' and 3005'-3316'. SI well.

7/8/13 Continue isolating casing leaks from 3316'-4247'.

7/9/13 TOO H w/pkr & RBP.

7/10/13 RIH w/inspection log. Ran log from 6960'-surface. Found hole @ 3375' and 3946'. SI well.

7/12/13 Perform 1st cement squeeze. Set cmt retainer @ 3750'. Pumped 400 sx of Type III Neat cmt w/1% CACL2. Displaced w/15 bbls of water. TOO H w/10 stds of tbg. SD due to weather.

7/13/13 Perform 2nd cement squeeze. Set 4.50" cmt retainer @ 3283'. Pumped 400 sx of Type III Neat cmt w/1% CACL2. Displaced w/5 bbls of water. TOO H w/9 stds of tbg, reverse circulate. SI well w/2350 psi.

7/15/13 SICP 1850 psi on arrival. TIH, tag cmt @ 2780'. Drill out cmt from 2780'-3065'.

7/16/13 TIH, drill out cmt from 3065'- to cmt retainer @ 3283'. PT from surface-3283' to 680#, held 10 min, good test.

7/17/13 TIH, drill out cmt to 3400'. PT to 650# from cmt retainer @ 3750'-surface, 20# drop in 30 min. 38 psi drop after 1 hour. Good test.

7/18/13 TIH, tag cmt retainer @ 3750'. Drilled cmt from 3754'-3950'. Circ clean. TIH, tag @ 6600'.

7/19/13 PT csg from 7000' (CIBP) – surface to 620#, held 30 minutes, pressure fell to 595#, 25# drop, good test. TIH, tag @ 6600'. c/o to 6987'. SI well.

7/22/13 Prepare to perforate Tocito.