Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				NO-G-9403-1260		
Do not use this t	form for proposals	ORTS ON WÊLLSngte to drill or to re-enter:a APD) for such propose	in Livianag (1	Cifi Indian, Allottee (Javajo, Allotted	or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NM99480		
1. Type of Well			Ľ			
Oil Well Gas Well Other				8. Well Name and No. Trading Post 22 #1		
2. Name of Operator Maralex Resources, Inc.			9. API Well No. 30-045-29797			
3a. Address PO Box 338, Ignacio, CO 81137		3b. Phone No. (include area code) 970 563-4000		10. Field and Pool or Exploratory Area Basin Fruitland Coal		
						4. Location of Well (Footage, Sec., T., 1135' FSL, 1805' FWI: Sec 22-T25N-R11W
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUI	RE OF NOTICE	, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACT			LION		
✓ Notice of Intent	Acidize	Deepen	✓ Product	tion (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomp		Other	
	Change Plans	Plug and Abandon		porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal		
13. Describe Proposed or Completed Op the proposal is to deepen directional Attach the Bond under which the way following completion of the involvitesting has been completed. Final addetermined that the site is ready for	ally or recomplete horizontal work will be performed or pred operations. If the operations and operations are supported by the properation of the control of the properation of the prop	lly, give subsurface locations and ovide the Bond No. on file with on results in a multiple complet be filed only after all requirement	d measured and a BLM/BIA. Requion or recompletents, including recompletents, including recompletents.	true vertical depths of puired subsequent repion in a new interval clamation, have beer	of all pertinent markers and zones. ports must be filed within 30 days i, a Form 3160-4 must be filed once n completed and the operator has	
A workover rig will be used to repair by October 1, 2013.	a suspected tubing leak (on the well and the Trading P	ost 22-1 will be	returned to produ	ction. We anticipate this occurring	
				ì	RCVD AUG 21 '13	
					OIL CONS. DIV.	
					DIST. 3	
14. I hereby certify that the foregoing is tr	and agreet. Name (D. 1914	dTimed				
14. I hereby certify that the foregoing is tr		a) i ypea) 				
	. سر _ ب	I mont = ===i===	azina B/ana			

Title Engineering Manager Date 08/15/2013 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Original Signed: Stephen Mason Approved by AUG 1 9 2013 Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.