State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District 11 811 S. First St., Artesia, NM 88210 District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc	,	,	505		20 South St. Santa Fe, NI						AMENDED REPORT	
	I.				•		ΉΟ	RIZATION	TO T	RANS	SPORT	
Operator n				<sup>2</sup> OGRID Number 006515								
P. O. Box 42 Farmington,				<sup>3</sup> Reason for Filing Code/ Effective Date NW								
<sup>4</sup> API Number 30 – 045 –	er		<sup>5</sup> Pool Name  Basin Fruitland Coal						<sup>6</sup> Pool Code 71629			
<sup>7</sup> Property C 036	<sup>8</sup> Pro	8 Property Name Mancini Com						<sup>9</sup> Well Number 6				
	rface Lo										O	
Ul or lot no. E	t no. Section Tow 10 2		vnship Range Lot Idn 2N 8W		Feet from the 1850 North/South line North		Feet from the 1100 East/West West			e County San Juan		
		ole Locati		1	1	I		I				
Ul or lot no. E	Section 10	Township 22N	Range 8W	Lot Idn	Feet from the 1850	North		1100	West		San Juan	
Lse Code F	<sup>13</sup> Producin	g Method Code	1	nection Date /A	<sup>15</sup> C-129 Pern	iit Number 16 C-129 Effect		C-129 Effective	Date 17 C-129 Expiration		-129 Expiration Date	
III. Oil and Gas Transporters												
<sup>18</sup> Transporter OGRID			19 Transporter Name and Address							<sup>20</sup> O/G/W		
151618		Enterprise Field Services							G			
		614 Reilly Ave., Farmington, NM 87401										
						É						
					!					RCVD SEP 5 113		
											CONS. DIV.	
IV. Wel	l Compl	etion Dat	a									
<sup>21</sup> Spud Da 8/4/11		<sup>22</sup> Ready 8/21/			<sup>23</sup> TD 1185'	<sup>24</sup> PBTI 925'	)	<sup>25</sup> Perforat 951'-99	1 '		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size .			28 Casing & Tubing Size		ng Size	<sup>29</sup> Depth Set		et	30 Sacks Cement		cks Cement	
12		8-5/8" 24# J-55			127'			120 sx				
7-		5-1/2" 15.5# J-55				1179'			206 sx			
		2-3/8" 4.7# J-55				1043			···			
							-					
V. Well  31 Date New			Gas Delivery Date 33 Test Date				34 Test Length 35 Tb			36 C P		
N/A		N/A		8/22/13		24 hrs		35 Tbg. Pressure 15		ssure	<sup>36</sup> Csg. Pressure 190	
<sup>37</sup> Choke S 2"	2'' 0				<sup>9</sup> Water 25	<sup>40</sup> Ga 75					41 Test Method	
been complied complete to the Signature:	f with and se best of a	that the info my knowled	ormation g ge and bel	iven abov	e is true and	9-6-13 Approved by:		OIL CONSERV	/)		10-2013	

Title: Approval Date: SEP 1 0 2013 Vice-President E-mail Address: johncalexander@duganproduction.com Date: Phone: September 4, 2013 505-325-1821

Title:

SUPERVISOR DISTRICT # 3