Form 3160-5 (August 2007)

## RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 16 2013

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SHINDRY	<b>NOTICES</b>	AND	REPORTS	ON WEL	LS
JUNUKI	NOTICES	AND I	NEFUNIS	OIA AAFF	டப

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-entermington Field Office.

Notice of Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals of Land Manage Title EASTERN NAVAJO

5. Lease Serial No. NMNM78060

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM112657				
Type of Well     Gas Well			8. Well Name and No. ST MORTIZ COM 90						
Name of Operator     DUGAN PRODUCTION CORE	XANDER roduction.com	P. API Well No. 30-045-35282-00-X1							
3a. Address	(include area code) 10. Field and Pool, or Exploratory								
FARMINGTON, NM 8749904	25-1821 BASIN FRUITLAND COAL								
4. Location of Well (Footage, Sec., T			11. County or Parish, and State						
Sec 26 T24N R10W SESW 09 36.280310 N Lat, 107.868410			SAN JUAN COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHER	R DATA			
TYPE OF SUBMISSION		TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	on (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamat	ion	□ Well Integrity			
Subsequent Report	□ Casing Repair	☐ Nev	Construction	☐ Recomple	ete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporar	rily Abandon	Drilling Operations			
$\mathcal{B}V$	☐ Convert to Injection	Plug	g Back	□ Water Di	sposal				
following completion of the involved testing has been completed. Final Ab determined that the site is ready for final solution of the involved testing has been completed. Final Ab determined that the site is ready for final solution.  Spud 12-1/4" hole @ 10:00 a.r float collar @ 87'. Cement w/S Displace w/5.9 bbls water. Cir 800 psi for 30 mins, held ok. Pr 10 mins, held ok; low test 250 mins, held ok; low test 250	m. on 8/7/13. Drilled to 1: on 8/7/13. Drilled to 1: or sx Type III cement w/2: culate 8 bbls cement. Nu Pressure test pipe rams to ressure test choke manifo psi for 5 mins, held ok.	ad only after all 36'. Run <u>8-5</u> , % CaCl2 w/1 J BOP. Pres 5 2000 psi for	requirements, including 18" 24# J-55 csg. 1/4# celloflake/sx sure test csg & b	Land @ 131 (112 cu ft). blind rams to k; low test	RCVD AU  RCVD AU  OIL CON  DIST  ACCEPTE  AUG  FARMINGTO	nd the operator has G 20 °13 S. DIV.			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #217066 verified by the BLM Well Information System  For DUGAN PRODUCTION CORPORATION, sent to the Farmington  Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/16/2013 (13WMT0022SE)									
Name (Printed/Typed) JOHN C A	LEXANDER		Title VICE-PI	RESIDENT					
Signature (Electronic S	ubmission)		Date 08/14/20	013					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPT	ED		WILLIAM T	TAMBEKOU UM ENGINEI	ER	Date 08/16/2013			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	Office Farming								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									