Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

AUG 12 2013 Lease Serial No. NM 54980 and NM 54981 SUNDRY NOTICES AND REPORTS ON WEELSmington Field ( Afternation, Allottee or Tribe Name

Do not use this for abandoned well.	orm for proposals t Jse Form 3160-3 (A	to drill or to PD) for suc	nesenter an h proposal	Ind Mana s.	genNA.	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					N/A	
Oil Well Gas Well Other					8. Well Name and No. Escrito D30-2408 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35467	,
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		3b. Phone No. (720-876-3437	(include area co	de)	10. Field and Pool or E Basin Mancos Gas	• •
4. Location of WcII <i>(Footage, Sec., T.,I</i> 444'FNL and 400'FWL, Sec 30, T24N, R8W 660'FSL and 660'FEL, Sec 30, T24N, R8W	R.,M., or Survey Description	j	•		11. County or Parish, S San Juan County, N	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURI	E OF NOTIC	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION TYPE OF ACT					ION	
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair		n re Treat Construction	Recla	uction (Start/Resume) nmation mplete	Water Shut-Off  Well Integrity  Other Spud/Surface
Final Abandonment Notice	✓ Change Plans  Convert to Injection	Plug a	nd Abandon Back		oorarily Abandon r Disposal	Casing and Cement
13. Describe Proposed or Completed Op the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal fork will be performed or pro- ed operations. If the operation Abandonment Notices must	ly, give subsurface ovide the Bond Non results in a minute of the	ce locations and lo. on file with E ultiple completic	measured an BLM/BIA. R on or recomp	nd true vertical depths o dequired subsequent rep detion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once
Well spudded 8/2/13.	1					RCVD AUG 21 '13 OIL CONS. DIV.
Set surface casing and cemented 8/2/13. Gelled freshwater mud system.						DIST. 3
Hole diameter: 12.25", casing diame 520'TVD/MD.	ter: 9.625", casing weight	t and grade: <u>36</u>	# J55 LTC. Dep	oth of 12.25	" hole from <u>surface to</u>	522'. Casing set from surface to
On 8/2/13 pumped 190 sks Type III circulated to surface. WOC 11 hours		+ 0.25 lbs/sk ce	ello flake + 0.2%	% bwoc FL∹	52A. Yield 1.38 cuft/s	k. Mixed at 14.6 ppg. 20 bbls
BOP tested 8/3/13. Pressure held to drop.	3000psi for 30 minutes.	No pressure dro	pp. Casing test	ed 8/3/13. F	Pressure held to 1500	psi for 30 minutes. No pressure
Float collar at 472'. TOC at surface	and BOC at 520'.					ACCEPTED FOR RECORD
Started drilling out float collar and ce	ement 8/3/13.					AUG 1 2 2013
						FARMINGTON FIELD OFFICE
14. I hereby certify that the foregoing is to	ue and correct. Name (Printe	rd/Typed)				BY William Tambe Kon
Amanda Cavoto			Title Enginee	ring Techno	ologist	
Signature ////amala	Cardy		Date 8/8	113		
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	FICE USE	
Approved by						
Z17; · · · · · z · · · · · · · · · ·	, - , , - , - ,		Title			Date
Conditions of approval, if any, are attached hat the applicant holds legal or equitable the entitle the applicant to conduct operations	tle to those rights in the subje					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any ne	rson knowingly a	nd willfully to	o make to any departmen	t or agency of the United States any false

fictitious or fraudulent statements or representations as to any matter within its jurisdiction