Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 201

AUG 16 2013

Expires: October 31, 2014

5. Lease Serial No.
NM 54980 and NM 54981

Do not use this f	orm for proposals t	DRTS ON WELL โร้มีเรื่อง to drill or to rัย เอ็กเรีย (PD) for such propo	că ń. and Ivia	6-Tribilian, Allottec o	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. N/A RCVD AUG 26 '13 8. Well Name and No. Escrito D30-2408 01HDIL CONS. DIV.	
1. Type of Well ☐ Oil Well ☐ Other ☐ Other					
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35467	DIST. 3
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. <i>(include area code)</i> 720-876-3437		10. Field and Pool or Exploratory Area Basin Mancos Gas		
4. Location of Well (Footage, Sec., T., I 444'FNL and 400'FWL, Sec 30, T24N, R8W 660'FSL and 660'FEL, Sec 30, T24N, R8W)		11. County or Parish, State San Juan County, NM		
· 12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NAT	URE OF NOTION	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACT				ION	
Notice of Intent	Acidize Alter Casing Casing Repair	Decpen Fracture Treat New Construction	Recl	uction (Start/Resume) amation amplete	Water Shut-Off Well-Integrity ✓ Other Intermediate
Subsequent Report	Change Plans	Plug and Abandon	_	porarily Abandon	Casing and Cement
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	
following completion of the involve testing has been completed. Final / determined that the site is ready for Set intermediate <u>casing</u> string <u>8/6/13</u> Hole diameter: <u>8.75"</u> , casing diamete to <u>5583</u> 'MD. DV Tool at 1801'. Top of Cement (Pumped 8/7/13): Lead: 432 Metasilicate. Mixed at 12.1 ppg. Yiel 1.38 cuft/sk. 50bbls <u>circulated to sur</u>	Abandonment Notices must final inspection.) By and cemented 8/7/13. Goder: 7", casing weight and of float collar at 5538'MD. Seks Premium Lite FM + 3d 2.13 cuft/sk. Tail: 286sk	be filed only after all require elled freshwater mud syst grade: <u>26# J55</u> LTC. Dept TOC at surface and BOC 1% CaCl2 + 0.25/sk Cello l	ments, including em. n of 8.75" hole at 5583'MD. Flake + 5#/sk L	reclamation, have been from 0-5661'MD. Inte	rmediate <u>casing set</u> from surface e + 0.4% FL-52A + 0.4% Sodium
Tested BOPs and Casing to 1500# f	or 30 minutes. No pressu	re drop. 🗸			
Drilled out DV Tool 8/7/13. Started drilling out cement (tagged at 5538'MD) on 8/7/13.				,	ACCEPTED FOR RESORD
					AUG 1 6 2013
				F/ B	ARMING I AN FIELD OFFICE Y <u>William Tambe</u> kon
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printe	d/Typed)			
Amanda Cavoto			Title Engineering Technologist		
Signature Manda	Cardo	Date &	15/13		
	THIS SPACE	FOR FEDERAL OR	STATE OF	FICE USE	
Approved by					
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	tle to those rights in the subject				Date
Title 18 U.S.C. Section 1001 and Title 43 t		n crime for any person knowing	ly and willfully t	o make to any departmen	nt or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)