

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-039-20488</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>P&amp;A</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No. E-290-30
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>San Juan 27-5 Unit</b>
4. Well Location Unit Letter <b>C</b> : <b>1175</b> feet from the <b>North</b> line and <b>1490</b> feet from the <b>West</b> line Section <b>36</b> Township <b>27N</b> Range <b>5W</b> NMPM <b>Rio Arriba</b> County		8. Well Number <b>136</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6698' GR		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Tapacito Pictured Cliffs</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ PA SUNDRY

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/24/13 – Notified Brandon Powell @ NMOCD – Attempted to set CIBP @ 3,444' – stacking out @ 3,403'  
Request to move up hole and set COBP +/- 45'. Brandon wants them to clean out and set CIBP as close to PC Perfs as possible per the NOI COA which states \*Set CIBP as close to PC Perfs as Possible\*. Verbal approval received to clean out and then set plug.

7/26/13 – Notified Brandon Powell @ NMOCD – Ran CBL 7/25 showing cement behind pipe – Request to set Nacimiento Plug as inside only plug rather than inside/outside as the approved procedure states. Verbal approval received from Brandon.

This well was P&A'd on 7/31/13 per the above notifications and the attached report.

OIL CONS. DIV DIST. 3

AUG 29 2013

Approved for plugging of wellbore only.  
Liability under bond is retained pending.  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
www.emard.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 8/26/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/6/13  
Conditions of Approval (if any): AY

dlb

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 27-5 Unit #136**

July 31, 2013  
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1175' FNL and 1490' FWL, Section 36, T-27-N, R-5-W  
Rio Arriba County, NM  
Lease Number: E-290-30  
API #30-039-20488

### **Plug and Abandonment Report** Notified NMOCD and BLM

#### **Plug and Abandonment Summary:**

- Plug #1** with CIBP at 3444' spot 20 sxs (23.6 cf) Class B cement from 3444' to 2718' to cover the Pictured Cliffs interval through the Fruitland and Ojo Alamo tops. Tag TOC at 3300'.
- Plug #1A** Spot 24 sxs (28.32 cf) Class B cement inside casing from 3300' to 2429'. Tag TOC at 2795'.
- Plug #2** mix and pump 12 sxs (14.16 cf) Class B cement; too light so reverse circulate out.
- Plug #2A** mix and pump 12 sxs (14.16 cf) Class B cement from 1755' to 1320' to cover the Nacimiento top. TIH; no tag.
- Plug #2B** mix and pump 16 sxs (18.88 cf) Class B cement with 1% CaCl<sub>2</sub> inside casing from 1755' to 1175' to cover the Nacimiento top. Tag TOC at 1415'.
- Plug #3** mix and pump 96 sxs (113.28 cf) Class B cement from 185' to surface, circulate good cement out bradenhead.
- Plug #4** spot 24 sxs (28.32 cf) to top off casing and bradenhead then install P&A marker.

#### **Plugging Work Details:**

7/23/13 MOL. SDFD.

7/24/13 RU rig and equipment. Open up well; no pressure. Bump test H<sub>2</sub>S equipment. NU BOP and flange. Function test BOP. RIH with wireline gauge ring to 3403'; unable to go deeper. WOO. Regulatory agency required cleaning out as close to perforations as possible. PU 2-7/8" string mill with tubing. TIH and tag fill at 3403'. Clean out hard fill with water from 3403' to 3495'. Circulate well clean. LD 6 jts tubing. SI well. SDFD.

7/25/13 Open up well; no pressure. TOH with tubing. WOO. Regulatory agency approved procedure. RIH with 2-7/8" wireline CIBP and set at 3444'. TOH. RIH with tubing and circulate well clean. POH with tubing. Attempt to P/T casing to 700#; establish rate 3/4 bpm at 700#. RU BlueJet wireline. Run CBL from 3444' to surface. Send log in for review. TIH with tubing and tag BP at 3444'. Spot Plug #1. TOH. SI well. SDFD.

7/26/13 Open up well; no pressure. Bump test H<sub>2</sub>S equipment. TIH with tubing and tag cement low at 3300'. Attempt to pressure test to 700#; same leak. Spot Plug #1A. TOH and WOC. Attempt to pressure test casing; same leak. Load casing with 5 bbls of water and circulated green cement in returns. Circulate casing clean at 1400'. TIH to 2632' and circulate clean; no cement in returns. TIH and tag cement at 2795'. PUH to 1755'. First attempt to spot Plug #2; cement weight low. Spot Plug #2. TOH with tubing and WOC over weekend. SI well. SDFD.

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### **Plugging Work Details Cont'd:**

- 7/29/13 Open up well; no pressures. Bump test H2S equipment. TIH with tubing to 1917'; no cement tag. PUH and circulate well clean. Circulate light drilling mud in returns. Attempt to pressure casing to 600#; bled off in 1 minutes. Spot Plug #2A. POH and WOC. TIH and tag cement at 1780'. Load casing with water and circulate out green cement with tail end gas cut. Spot Plug #2B. TOH and WOC overnight. SI well. SDFD.
- 7/30/13 Open up well; no pressure. Bump test H2S. TIH with tubing and tag cement at 1415'. TOH and LD tubing. Pressure test casing to 800#. Perforate 3 squeeze holes at 185'. Establish circulation out bradenhead. Circulate well clean with 20 bbls of water. ND BOP. Spot Plug #3: SI well. SDFD.
- 7/31/13 Open up well. RU Hi-Desert. Cut off wellhead with air saw. Found cement down 2' in casing and full in annulus. Spot Plug #4 and install P&A marker. RD and MOL.

Josh Velasquez, COP representative, were on location.  
Paul Wiebe, NMOCD representative, was on location.