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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fran	220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											
Release Notification and Corrective Action												
	OPERATOR Initial Report A Final Report											
Name of Co	mpany: C	ConocoPhilli	ps Comp	bany		Contact Lis	a Hunter	· · · <u> </u>				· · · ·
Address 34	01 E. 30 th	Street, Far	nington,	NM 87402		Telephone N	lo. 505-326-97	86				
Facility Nar	ne San J	uan 30-5 Ur	it 230			Facility Typ	e Gas Well					
Surface Ow	ner State	· · · · · · · · · · · · · · · · · · ·		Mineral C)wner	State			API No	. 3003924	903	
LOCATION OF RELEASE												
Unit Letter A	Section 32	Township 30N	Range 05W	Feet from the 1175	North/ No	VSouth Line Feet from the East/ North 973'		East/V E	Vest Line Cast	County Rio A	rriba	
			La	titude36.77	299	Longitude	107.37445_	<u></u>				
				NAT	URE	OF REL	EASE					
Type of Rele	ase Hist	oric Impacte	l Soil			Volume of	Release n/a		Volume F	Recovered	282 yd	ls
Source of Re	lease Cor	npressor				Date and I-	lour of Occurrenc	e	Date and 11-28-20	Hour of Dis 12 (during	covery Winte	er Closure)
Was Immedia	ate Notice (Given?	Yes [No 🖾 Not R	equired	If YES, To	Whom?	I		<u>)</u>		
By Whom?					•	Date and Hour RCVD SEP 5 '1'H						
Was a Water	course Read	hed?	Yes 🛛] No		If YES, Volume Impacting the Watercourse. OIL CONS. DIV. DIST. 3					IV.	
If a Watercou N/A	irse was Im	pacted, Descr	ibe Fully.*	\$		I						
Describe Cau	se of Probl	em and Reme	dial Action	n Taken.*								
A historic re	lease of lui	oe oil was dis	covered w	hile COP Contr	actors w	ere removin	g a compressor s	skid at t	he location	1.		-
Describe Are Historical I excavation transported standards -	a Affected ydrocarb was 30' x l from Az - no furth	and Cleanup A on impacte 40' x 6' in c tec Machine er action re	Action Tak d soil wa lepth and e Compa quired.	ten.* s discovered w d 282 yds of soi ny and placed The soil sampli	hen con I was tr in the e ng repo	npressor sk ansported xcavation s ort is attack	id was being ro to IEI land far ite. Analytical ed for review.	emoved m and results	l from the 282 yds o s were be	e subject v If clean soi low the re	vell. T l was gulato	îhe ry
I hereby certi regulations a public health should their c or the environ federal, state,	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other forders.											
Signature: Lylu LLA						<u>OIL CON</u>	<u>SERV</u>					
Printed Name	: Lisa M	l. Hunter				Approved by	Environmental S	pecialist	pna	MV.	Цl	My
Title: Field	Environm	ental Speciali	st			Approval Da	e: 9/11/205	3	U Expiration	Date:		0
E-mail Addre	ess: Lisa.l	lunter@cop.	com			Conditions o	Approval:			Attached		
Date: Sept	ember 3, 2	013 1	hone: 5)5-326-9786								

* Attach Additional Sheets If Necessary

NJK13252140980



August 7, 2013

Animas Environmental Services. LLC www.animasenvironmental.com

624 E. Comanche

505-564-2281

Farmington, NM 87401

Lisa Hunter ConocoPhillips San Juan Business Unit Office 214-4 5525 Hwy 64 Farmington, New Mexico 87401

Durango, Colorado 970-403-3084

Via electronic mail to: <u>SJBUE-Team@ConocoPhillips.com</u>

RE: Initial Release Assessment and Final Excavation Report San Juan 30-5 #230 Rio Arriba County, New Mexico

Dear Ms. Hunter:

On November 29, 2012, and April 17, 2013, Animas Environmental Services, LLC (AES) completed an initial release assessment and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) San Juan 30-5 #230, located in Rio Arriba County, New Mexico. A historical release of lube oil was discovered while CoP contractors were removing a compressor skid at the location. The initial release assessment was completed by AES on November 29, 2012. The final excavation was completed by CoP contractors while AES was on location on April 17, 2013.

1.0 Site Information

1.1 Location

Location – NE¼ NE¼, Section 32, T30N, R5W, Rio Arriba County, New Mexico Well Head Latitude/Longitude – N36.77315 and W107.37507, respectively Release Location Latitude/Longitude – N36.77296 and W107.37514, respectively Land Jurisdiction – State of New Mexico Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, November 2012

1.2 NMOCD Ranking

In accordance with NMOCD release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to site work. The release was given a ranking score of 30 based on the following factors:

Lisa Hunter San Juan 30-5 #230 Initial Release Assessment and Final Excavation Report August 7, 2013 Page 2 of 6

- Depth to Groundwater: A cathodic protection data sheet dated February 1992 for the San Juan 30-5 Unit 41MV, located approximately 300 feet south at roughly the same elevation as the San Juan 30-5 #230, reported the depth to groundwater as 30 feet below ground surface (bgs). (20 points)
- Wellhead Protection Area: The release location is not within a wellhead protection area. (0 points)
- Distance to Surface Water Body: The wash in La Jara Canyon is located approximately 475 feet west of the location. (10 points)

1.3 Assessment

AES was initially contacted by Ashley Maxwell of CoP on November 29, 2012, and on the same day, Heather Woods and Zachary Trujillo of AES completed the release assessment field work. The assessment included collection and field screening of 26 soil samples from 6 borings (SB-1 through SB-6) in and around the release area. Soil borings were terminated between 6 and 12 feet bgs. Based on the field screening results, AES recommended excavation of the release area. Sample locations are shown on Figure 3.

On April 17, 2013, AES returned to the location to collect confirmation soil samples of the excavation. The field screening activities included collection of five confirmation soil samples (SC-1 through SC-5) of the walls and base of the excavation. The area of the final excavation was approximately 36 feet by 29 feet by 7 feet in depth. Sample locations and final excavation extents are presented on Figure 4.

2.0 Soil Sampling

A total of 26 soil samples from six soil borings (SB-1 through SB-6) and 5 composite samples (SC-1 through SC-5) were collected during the assessments. All soil samples were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH). Three samples (SB-1, SB-3, and SB-4) collected during the initial assessment were submitted for confirmation laboratory analysis. One composite sample (SC-1) was also collected for waste characterization.

2.1 Field Screening

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

Lisa Hunter San Juan 30-5 #230 Initial Release Assessment and Final Excavation Report August 7, 2013 Page 3 of 6

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.2 Laboratory Analyses

The soil samples (SB-1, SB-3, and SB-4) collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. Soil samples were laboratory analyzed for:

 TPH for gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO) per USEPA Method 8015B.

2.3 Field Screening and Laboratory Analytical Results

On November 29, 2012, initial assessment field screening results for VOCs via OVM showed concentrations ranging from 2.2 ppm in SB-1 up to 10.4 ppm in SB-1 and SB-2. Field TPH concentrations ranged from less than 20.0 mg/kg up to 3,720 mg/kg in SB-1.

On April 17, 2013, final excavation field screening results for VOCs via OVM showed concentrations ranging from 1.7 ppm in SC-2 up to 5.8 ppm in SC-3. Field TPH concentrations ranged from less than 20.0 mg/kg in SC-3 up to 64.0 mg/kg in SC-2. Results are included below in Table 1 and on Figures 3 and 4. The AES Field Screening Reports are attached.

Lisa Hunter

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San Juan 30-5 #230 Initial Release Assessment and Final Excavation Report August 7, 2013 Page 4 of 6

Sample ID	Date Sampled	Sample Depth (ft bas)	VOCs via OVM (ppm)	Field TPH (ma/ka)
oumpie is	NMOCD A	ction Level*	100	100
		2	3.4	3,720
	•	4	2.2	30.1
CD 1	-	6	3.9	220
2B-1	11/29/12 -	8	5.4	76.8
·	-	10	7.0	NA
	-	12	10.4	51.5
		0.5	10.4	<20.0
SB-2	11/29/12	4	9.4	NA
	-	6	7.0	<20.0
		0.5	5.7	86.2
CD 2	11/20/12	2	5.1	NA
28-3	11/29/12 ·	4	3.8	NA
		6	6.4	<20.0
		0.5	6.5	55.5
		2	6.3	NA
SB-4	11/29/12	4	4.5	NA
		6	5.5	2,200
	•	8	3.7	<20.0
		0.5	4.7	34.1
CD E	11/20/12	2	6.4	NA
20-2	11/29/12	4	2.8	NA
		6	2.5	<20.0
		0.5	7.5	NA
CP C	11/20/12	2	5.6	NA
0-06	11/29/12	4	5.8	NA
	·	6	7.0	<20.0
SC-1	4/17/13	1 to 7	3.3	35.3
SC-2	4/17/13	1 to 7	1.7	64.0

Table 1. Field Screening VOCs and TPH Results San Juan 30-5 #230 Initial Release Assessment and Final Excavation November 2012 and April 2013 Lisa Hunter San Juan 30-5 #230 Initial Release Assessment and Final Excavation Report August 7, 2013 Page 5 of 6

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	Field TPH (mg/kg)
	NMOCD A	ction Level*	100	100
SC-3	4/17/13	1 to 7	5.8	<20.0
SC-4	4/17/13	1 to 7	3.4	29.8
SC-5	4/17/13	7	3.2	28.4

*Action level determined by the NMOCD ranking score per *NMOCD Guidelines* for Leaks, Spills, and Releases (August 1993); NA – not analyzed

Laboratory analyses for SB-1, SB-3, and SB-4 were used to confirm field screening results during the initial assessment. TPH concentrations as GRO/DRO/MRO ranged from below laboratory detection limits up to 520 mg/kg in SB-4. Results are presented in Table 2 and on Figure 3. The laboratory analytical report is attached.

Table 2. Laboratory Analytical Results – TPH San Juan 30-5 #230 Initial Release Assessment

		Novemb	er 2012		
Sample ID	Date Sampled	Sample Depth (ft bgs)	GRO (mg/kg)	DRO (mg/kg)	MRO (mg/kg)
NMO	CD Action Le	vel*		100	
SB-1	11/29/12	6	<5.0	<9.8	<49
SB-3	11/29/12	0.5	25	<10	<50
SB-4	11/29/12	6	<5.0	20	500

NA = not analyzed

*Action level determined by the NMOCD ranking score per NMOCD Guidelines for Leaks, Spills, and Releases (August 1993)

3.0 Conclusions and Recommendations

On November 29, 2012, AES conducted an initial assessment of lube oil contaminated soils associated with a historical release at the San Juan 30-5 #230. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 30. Field screening results for VOCs were reported below the NMOCD action level of 100 ppm VOCs in each soil boring. Field screening results showed TPH concentrations above the NMOCD action level of 100 mg/kg in SB-1 and SB-4, with the highest field TPH concentration reported in SB-1 with 3,720 mg/kg. Laboratory analytical results from the

Lisa Hunter San Juan 30-5 #230 Initial Release Assessment and Final Excavation Report August 7, 2013 Page 6 of 6

initial assessment reported TPH as GRO/DRO/MRO above the NMOCD action level in SB-4 with 520 mg/kg.

On April 17, 2013, final assessment of the excavation area was completed. Field screening results of the excavation extents showed that VOC concentrations were below the NMOCD action level of 100 ppm for all of the final four walls and base of the excavation. Field TPH concentrations were reported below the applicable NMOCD action level of 100 mg/kg in each sample, with the highest concentration reported in SC-2 with 64.0 mg/kg.

Based on final field screening results of the excavation of petroleum contaminated soils at the San Juan 30-5 #230, VOC and TPH concentrations were reported below applicable NMOCD action levels for each of the sidewalls and base of the excavation. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Bandres R. Cupps

Landrea Cupps Environmental Scientist

Elizabith V Mindly

Elizabeth McNally, PE

Attachments:

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, November 2012

Figure 3. Initial Assessment Sample Locations and Results, November 2012

Figure 4. Final Excavation Sample Locations and Results, April 2013

AES Field Screening Report 112912

AES Field Screening Report 041713

Hall Laboratory Analytical Report 1211A83

R:\Animas 2000\Dropbox\2013 Projects\ConocoPhillips\SJ 30-5 #230\CoP San Juan 30-5 #230 Initial Release Assessment and Final Excavation Report 080713.docx





E. McNally

November 30, 2012

Animas Environmental Services, LLC

NE¼ NE¼, SECTION 32, T30N, R5W N36.77315, W107.37507



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AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Client: ConocoPhillips

Project Location: San Juan 30-5 #230

Date: 11/29/2012

Matrix: Soil

Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-1 @ 2'	11/29/2012	12:32	3.4	13:10	3,720	40.0	1	HMW
SB-1@4'	11/29/2012	12:40	2.2	13:21	30.1	20.0	1	нмм
SB-1@6'	11/29/2012	12:50	3.9	13:23	220	20.0	1	HMW
SB-1 @ 8'	11/29/2012	12:56	5.4	13:42	76.8	20.0	1	HMW
SB-1 @ 10'	11/29/2012	13:07	7.0		Not Al	nalyzed for T	ГРН	• • • • • • • • • • • • • • • • • • •
SB-1 @ 12'	11/29/2012	13:18	10.4	13:58	51.5	20.0	1	HMW
SB-2 @ 0.5'	11/29/2012	13:24	10.4	14:38	<20.0	20.0	1	HMW
SB-2 @ 4'	11/29/2012	13:34	9.4		Not A	nalyzed for T	ΓРН	
SB-2 @ 6'	11/29/2012	13:46	7.0	14:41	<20.0	20.0	1	HMW
SB-3 @ 0.5'	11/29/2012	13:53	5.7	14:46	86.2	20.0	1	HMW
SB-3 @ 2'	11/29/2012	13:56	5.1		Not A	nalyzed for T	ЪΗ	
SB-3 @ 4'	11/29/2012	14:00	3.8		Not A	nalyzed for T	ЪΗ	
SB-3 @ 6'	11/29/2012	14:05	6.4	14:59	<20.0	20.0	1	НМW
SB-4 @ 0.5'	11/29/2012	14:12	6.5	15:31	55.5	20.0	1	HMW
SB-4 @ 2'	11/29/2012	14:16	6.3		Not A	nalyzed for T	ЪΗ	
SB-4 @ 4'	11/29/2012	14:20	4.5		Not A	nalyzed for 1	РН	_
SB-4 @ 6'	11/29/2012	14:25	5.5	15:34	2,200	20.0	1	HMW
SB-4 @ 8'	11/29/2012	14:38	3.7	16:06	<20.0	20.0	1	HMW
SB-5 @ 0.5'	11/29/2012	14:46	4.7	15:36	34.1	20.0	1	HMW
SB-5 @ 2'	11/29/2012	14:50	6.4		Not Ai	nalyzed for T	ЪΗ	
SB-5 @ 4'	11/29/2012	14:52	2.8		Not A	nalyzed for T	ЪРН	
SB-5 @ 6'	11/29/2012	14:57	2.5	15:38	<20.0	20.0	1	нмм

San Juan 30-5 #230 Report Finalized: 11/29/12

Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials	
SB-6 @ 0.5'	11/29/2012	15:41	7.5	Not Analyzed for TPH					
SB-6 @ 2'	11/29/2012	15:44	5.6		Not A	nalyzed for T	⁻ РН		
SB-6 @ 4'	11/29/2012	15:49	5.8	Not Analyzed for TPH					
SB-6 @6'	11/29/2012	15:52	7.0	16:17	<20.0	20.0	1	нмм	

Total Petroleum Hydrocarbons - USEPA 418.1

- PQL Practical Quantitation Limit
- ND Not Detected at the Reporting Limit
- DF Dilution Factor
- NA Not Analyzed

Analyst:

Aleather M Woods

San Juan 30-5 #230 Report Finalized: 11/29/12 AES Field Screening Report

Client: ConocoPhillips

Project Location: San Juan 30-5 #230

Matrix: Soil

Date: 4/17/2013



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Field TPH Field TPH Time of TPH* Collection Sample Sample OVM Analysis **TPH PQL** Analysts Sample ID (mg/kg) Date Collection Location Time (mg/kg) DF Initials (ppm) SC-1 4/17/2013 10:06 North Wall 3.3 10:35 35.3 20.0 1 HMW SC-2 4/17/2013 8:29 South Wall 1.7 9:12 64.0 20.0 1 HMW SC-3 4/17/2013 10:54 East Wall 5.8 <20.0 20.0 1 HMW 11:03 SC-4 4/17/2013 10:08 West Wall 3.4 10:38 29.8 20.0 1 HMW 20.0 SC-5 4/17/2013 10:10 Base 3.2 10:40 28.4 1 HMW

PQL Practical Quantitation Limit

ND Not Detected at the Reporting Limit

NA Not Analyzed

DF Dilution Factor

Total Petroleum Hydrocarbons - USEPA 418.1 *Field TPH concentrations recorded may be below PQL.

Analyst:

Aleathin M. Woods

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

July 08, 2013

Debbie Watson Animas Environmental 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

RE: CoP San Juan 30-5 #230

OrderNo.: 1211A83

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 4 sample(s) on 11/30/2012 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued December 05, 2012.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report	
Lab Order 1211A83	

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 7/8/2013

CLIENT: Animas Environmental		Client Sample ID: SB-1 @ 6'							
Project: CoP San Juan 30-5 #230			Collection 1	Date: 11	/29/2012 12:50:00 P	М			
Lab ID: 1211A83-001	Matrix:	MEOH (SOIL) Received I	Date: 11	/30/2012 9:45:00 AN	Л			
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch			
EPA METHOD 8015D: DIESEL RANG	E ORGANICS				Analy	vst: MMD			
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	11/30/2012 11:46:40	AM 5043			
Surr: DNOP	97.3	77.6-140	%REC	1	11/30/2012 11:46:40	AM 5043			
EPA METHOD 8015D: GASOLINE RA	NGE				Analy	vst: NSB			
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	11/30/2012 1:51:56 F	PM R7211			
Surr: BFB	97.1	84-116	%REC	1	11/30/2012 1:51:56 F	PM R7211			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limitsO RSD is greater than RSDlimit		ND	Not Detected at the Reporting Limit Page 1 of 10
			Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

RL Reporting Detection Limit

Analytica	l Report
Lab Order	1211A83

Date Reported: 7/8/2013

11/30/2012 2:49:32 PM R7211

Hall Environmental Analysis Laboratory, Inc.

Surr: BFB

CLIENT: Animas EnvironmentalProject: CoP San Juan 30-5 #230Lab ID: 1211A83-002	Matrix:	MEOH (SOIL	Client Sampl Collection I) Received I	e ID: SB Date: 11/ Date: 11/	-3 @ 0.5' /29/2012 1:53:00 P№ /30/2012 9:45:00 A№	1
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANG	GE ORGANICS				Analy	st: MMD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	11/30/2012 12:27:10	PM 5043
Surr: DNOP	95.2	77.6-140	%REC	1	11/30/2012 12:27:10	PM 5043
EPA METHOD 8015D: GASOLINE RA	ANGE				Analy	st: NSB
Gasoline Range Organics (GRO)	25	5.0	mg/Kg	1	11/30/2012 2:49:32 P	M R7211

84-116

%REC

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103

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

Qualifiers:

- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 2 of 10
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Gasoline Range Organics (GRO)

Surr: BFB

Lab Order 1211A83 Date Reported: 7/8/2013

11/30/2012 3:18:22 PM R7211

11/30/2012 3:18:22 PM R7211

CLIENT:	Animas Environmental	Client Sample ID: SB-4 @ 6'						
Project:	CoP San Juan 30-5 #230	Collection Date: 11/29/2012 2:25:00 PM						
Lab ID:	1211A83-003	Matrix: MEOH (SOIL) Received Date: 11/30/2012 9:45:00 AM						
Analyses		Result	RL Qual	Units	DF	Date Analyzed	Batch	
EPA MET	HOD 8015D: DIESEL RANGI	EORGANICS				- Ana	lyst: MMD	
Diesel R	ange Organics (DRO)	20	9.8	mg/Kg	1	11/30/2012 12:48:4	1 PM 5043	
Surr: [PONC	90.6	77.6-140	%REC	1	11/30/2012 12:48:4	1 PM 5043	
EPA MET	HOD 8015D: GASOLINE RAI	NGE				Ana	ilyst: NSB	

5.0

84-116

mg/Kg

%REC

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ND

96.1

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

- J Analyte detected below quantitation limits
- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Not Detected at the Reporting Limit Page 3 of 10 Sample pH greater than 2 for VOA and TOC only.
- Р
- Reporting Detection Limit RL

Analytical Report
Lab Order 1211A83

Date Reported: 7/8/2013

Hall Environmental Analysis Laboratory, Inc.

 CLIENT: Animas Environmental
 Client Sample ID: SC-1

 Project: CoP San Juan 30-5 #230
 Collection Date: 11/29/2012 4:00:00 PM

 Lab ID: 1211A83-004
 Matrix: SOIL
 Received Date: 11/30/2012 9:45:00 AM

 Analyses
 Result
 RL Qual Units
 DF Date Analyzed
 Batch

EPA METHOD 300.0: ANIONS					Analyst: JRR
Chloride	ND	30	mg/Kg	20	11/30/2012 1:53:01 PM 5048
MERCURY, TCLP					Analyst: TMG
Mercury	ND	0.020	mg/L	1	12/5/2012 8:43:04 AM 5096
EPA METHOD 6010B: TCLP METALS					Analyst: JLF
Arsenic	ND	5.0	mg/L	1	12/5/2012 12:48:26 PM 5108
Barium	ND	100	mg/L	5 .	12/5/2012 12:57:39 PM 5108
Cadmium	ND	1.0	mg/L	1	12/5/2012 12:48:26 PM 5108
Chromium	ND	5.0	mg/L	1	12/5/2012 12:48:26 PM 5108
Lead	ND	5.0	mg/L	1	12/5/2012 12:48:26 PM 5108
Selenium	ND	1.0	mg/L	1	12/5/2012 12:48:26 PM 5108
Silver	ND	5.0	mg/L	1	12/5/2012 12:48:26 PM 5108

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 4 of 10
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

WO#:	1211A83

08-Jul-13

Client: Project:	Animas E CoP San	nvironment Iuan 30-5 #2	al 230											
				·· ,										
Sample ID	MB-5048	SampTyp	be: ME	BLK	Tes	tCode: E	PA Method	300.0: Anion	s					
Client ID:	PBS	Batch I	D: 504	48	F	RunNo: 7	229							
Prep Date:	11/30/2012	Analysis Dat	te: 11	/30/2012	S	SeqNo: 2	09559	Units: mg/K	g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Chloride		ND	1.5											
Sample ID	LCS-5048	SampType: LCS TestCode: EPA Method 300.0: Anions												
Client ID:	LCSS	Batch I	Batch ID: 5048 RunNo: 7229											
Prep Date:	11/30/2012	Analysis Dat	te: 11	/30/2012	S	SeqNo: 2	09560	Units: mg/K	g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Chloride		14	1.5	15.00	0	95.9	90	110						
Sample ID	1211A82-001BMS	= SampTyp	be: MS	;	Tes	tCode: E	PA Method	300.0: Anion	s					
Client ID:	BatchQC	Batch I	D: 504	48	F	RunNo: 7	229							
Prep Date:	11/30/2012	Analysis Dat	te: 11	/30/2012	S	BeqNo: 2	09562	Units: mg/K	ġ					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Chloride		ND	30	15.00	0	124	64.4	117			S			
Sample ID	1211A82-001BMSI) SampTyp	be: MS	D	Tes	tCode: E	PA Method	300.0: Anion	s					
Client ID:	BatchQC	Batch I	D: 504	48	ਜ	RunNo: 7	229							
Prep Date:	11/30/2012	Analysis Dat	:e: 11	/30/2012	S	SeqNo: 2	09563	Units: mg/K	g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Chloride		ND	30	15.00	0	124	64.4	. 117	0	20	S			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#: 1211A83

08-Jul-13

Client: Project:	Animas E CoP San	Iuan 30-5	ntal #230											
Sample ID	MB-5043	SampT	ype: ME	LK	Tes	tCode: E	PA Method	8015D: Diese	el Range C	Organics				
Client ID:	PBS	Batch	n ID: 504	13	F	RunNo: 7	210							
Prep Date:	11/30/2012	Analysis D	ate: 11	/30/2012	S	SeqNo: 2	09012	Units: mg/K	g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range	Organics (DRO)	ND	10					<u>v</u>	_					
Súrr: DNOP		11		10.00		107	77.6	140						
Sample ID	LCS-5043	SampT	s	Tes	TestCode: EPA Method 8015D: Diesel Range Organics									
Client ID:	LCSS	Batch	n ID: 504	13	F									
Prep Date:	11/30/2012	Analysis D	/30/2012	8	SeqNo: 2	09013	Units: mg/Kg							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range (Organics (DRO)	45	10	50.00	0	89.7	47.4	122	_	· · ·				
Surr: DNOP		4.8		5.000		96.9	77.6	140						
Sample ID	1211A74-001AMS	MS SampType: MS TestCode: EPA Method 8015D: Diesel Range Organics									·			
Client ID:	BatchQC	Batch	n ID: 504	43	F	RunNo: 7	233							
Prep Date:	11/30/2012	Analysis D	ate: 12	/3/2012	S	SeqNo: 2	09787	Units: mg/K	g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range (Organics (DRO)	43	10	50.56	0	84.7	12.6	148						
Surr: DNOP		3.1		5.056		60.8	77.6	140			S			
Sample ID	1211A74-001AMSI	D SampT	ype: MS	D	Tes	tCode: E	PA Method 8015D: Diesel Range Organics							
Client ID:	BatchQC	Batch	n ID: 504	43	F	RunNo: 7	233							
Prep Date:	11/30/2012	Analysis D	ate: 12	2/3/2012	5	SeqNo: 2	09788	Units: mg/K	g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range	Organics (DRO)	39	9.9	49.36	0	79.9	12.6	148	8.22	22.5				
Surr: DNOP		2.7		4.936		53.7	77.6	140	0	0	S			
Sample ID	MB-5065	SampT	ype: ME	BLK	Tes	tCode: E	PA Method	8015D: Diese	el Range C	Organics				
Client ID:	PBS	Batch	n ID: 50	65	F	RunNo: 7	233							
Prep Date:	12/3/2012	Analysis D	ate: 12	2/3/2012	5	SeqNo: 2	09790	Units: %RE	с					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Surr: DNOP		8.3		10.00		83.3	77.6	140						
Sample ID	LCS-5065	SampT	ype: LC	S	Tes	tCode: E	PA Method	8015D: Diese	el Range C	Drganics				
Client ID:	LCSS	Batch	n ID: 506	55	F	RunNo: 7	233							
Prep Date:	12/3/2012	Analysis D	ate: 12	2/3/2012	5	SeqNo: 2	09791	Units: %RE	с					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Surr: DNOP		4.1	-	5.000		81.2	77.6	140						

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

P Sample pH greater than 2 for VOA and TOC only.

RL Reporting Detection Limit

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QC SUMMARY REPORT

Client:	Animas E	Environme	ntal							· · · · · · · · · · · · · · · · · · ·			
Project:	CoP San	Juan 30-5	#230										
Sample ID	5ML RB	Samp	Type: MI	зlk	Tes	tCode: El	PA Method	8015D: Gasc	line Rang	e			
Client ID:	PBS	Batc	211	F									
Prep Date:		Analysis Date: 11/30/2012 SeqNo: 209495						Units: mg/Kg					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Rang	ge Organics (GRO)	ND	5.0										
Surr: BFB		960	<u>_</u> _	1000		95.5		116					
Sample ID	2.5UG GRO LCS	SampType: LCS TestCode: EPA Method 8015D: Gasoline Range							e				
Client ID:	LCSS	Batc	h ID: R7	211	F	RunNo: 7	211						
Prep Date:		Analysis [Date: 1 ′	1/30/2012	5	SeqNo: 2	09496	Units: mg/K	g				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Rang	ge Organics (GRO)	25	5.0	25.00	0	98.1	74	117					
Surr: BFB		1000		1000		102	84	116					
Sample ID	1211A82-001AMS	Samp	Type: MS	S	Tes	tCode: El	PA Method	8015D: Gasc	line Rang	e			
Client ID:	BatchQC	Batc	h ID: R7	211	F	RunNo: 7	211						
Prep Date:		Analysis [Date: 1'	1/30/2012	ę	SeqNo: 2	09513	Units: mg/K	g				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Rang	ge Organics (GRO)	16	5.0	17.24	0	93.3	70	130			_		
Surr: BFB		680		689.6		98.0	84	116					
Sample ID	1211A82-001AMS	D Samp	Гуре: М	SD	Tes	tCode: El	PA Method	8015D: Gasc	line Rang	e			
Client ID:	BatchQC	Batc	h ID: R7	211	F	RunNo: 7	211						
Prep Date:		Analysis [Date: 11	1/30/2012	S	SeqNo: 2	09523	Units: mg/K	g				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Rang	e Organics (GRO)	16	5.0	17.24	0	90.9	70	130	2.56	22.1			

Hall Environmental Analysis Laboratory, Inc.

690

689.6

Qualifiers:

Surr: BFB

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

99.5

84

116

0

0

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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WO#: 1211A83 08-Jul-13

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

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Client:	Animas E	nvironmenta	ıl								
Project:	CoP San .	Juan 30-5 #2	30								
Sample ID	MB-5096	SampTyp	e: ME	3LK	Tes	Code: N	IERCURY, T	CLP			
Client ID:	PBW	Batch I	D: 50	96	F	unNo: 7	7281				
Prep Date:	12/4/2012	Analysis Date	e: 12	2/5/2012	S	eqNo: 2	211141	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Mercury		ND ().020								
Sample ID	LCS-5096	SampType: LCS TestCode: MERCURY, TCLP									
Client ID:	LCSW	Batch If	D: 50	96	F	tunNo: 7	7281				
Prep Date:	12/4/2012	Analysis Dat	e: 12	2/5/2012	5	eqNo: 2	211142	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Mercury		ND ().020	0.005000	0	100	80	120			
Sample ID	1211A83-004AMS	SampTyp	e: MS	6	Tes	Code: N	IERCURY, T	CLP			
Client ID:	SC-1	Batch II	D: 50	96	[;] F	lunNo: 7	7281				
Prep Date:	12/4/2012	Analysis Dat	e: 12	2/5/2012	S	eqNo: 2	211144	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Mercury		ND (0.020	0.005000	0	93.9	75	125			
Sample ID	1211A83-004AMSI) SampTyp	e: MS	SD	Tes	tCode: N	IERCURY, 1	CLP			
Client ID:	SC-1	Batch I	D: 50	96	F	RunNo: 7	7281				
Prep Date:	12/4/2012	Analysis Dat	e: 12	2/5/2012	S	eqNo: 2	211145	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Mercury		ND I	0.020	0.005000	0	99.7	75	125	0	20	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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WO#: 1211A83

08-Jul-13

Hall Environmental Analysis Laboratory, Inc.

Client:	Animas E CoP Son	invironme	ental #220										
Sample ID	MB-5108	Samp	Type: ME	BLK	Tes	tCode: El	PA Method	6010B: TCLF	P Metals				
Client ID:	PBW	Batc	h ID: 51	08	RunNo: 7298								
Prep Date:	12/5/2012	Analysis Date: 12/5/2012 SeqNo: 2			SeqNo: 2	211732 Units: mg/L							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Arsenic		ND 5.0											
Barium		ND 100											
Cadmium		ND	1.0										
Chromium		ND	5.0										
Lead		ND	5.0										
Selenium		ND	1.0										
Silver		ND	5.0										
Sample ID	LCS-5108	Samp	Type: LC	s	Tes	tCode: El	PA Method	6010B: TCLF	P Metals				
Client ID:	LCSW	Batc	h ID: 51	08	F	lunNo: 7	298						
Prep Date:	12/5/2012	Analysis [Date: 12	2/5/2012	S	Units: mg/L							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Arsenic		ND	5.0	0.5000	0.01348	104	80	120					
Barium		ND	100	0.5000	0	96.9	80	120					
Cadmium		ND	1.0	0.5000	0	102	80	120					
Chromium		ND	5.0	0.5000	0	96.6	80	120					
Lead		ND	5.0	0.5000	0	94.3	80	120					
Selenium		ND	1.0	0.5000	0	102	80	120					
Silver		ND	5.0	0.1000	0.005920	99.9	80	120					
Sample ID	1211A83-004AMS	Samp	Гуре: М	6	Tes	tCode: El	PA Method	6010B: TCLF	P Metals				
Client ID:	SC-1	Batc	h ID: 51	08	ਜ	tunNo: 7	298						
Prep Date:	12/5/2012	Analysis [Date: 12	2/5/2012	S	SeqNo: 2	11735	Units: mg/L					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Arsenic		ND	5.0	0.5000	0	103	75	125					
Cadmium		ND	1.0	0.5000	0	103	75	125					
Chromium		ND	5.0	0.5000	0	95.6	75	125					
Lead		ND	5.0	0.5000	0.005300	93.7	75	125					
Selenium	·	ND	1.0	0.5000	0	101	75	125					
Silver		ND	5.0	0.1000	0.002700	105	75	125					
Sample ID	1211A83-004AMS	Samp	SampType: MSD TestCode: EPA Method 6010B: TCLP Metals										
Client ID:	SC-1	Batc	h ID: 51	08	RunNo: 7298								
Prep Date:	12/5/2012	Analysis [Date: 12	2/5/2012	5/2012 SeqNo: 211736 Units: mg/L								
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Arsenic		ND	5.0	0.5000	0	106	75	125	0	20			
Cadmium		ND	1.0	0.5000	0	103	75	125	0	20			
Chromium		ND	5.0	0.5000	0	95.3	75	125	0	20			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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WO#: 1211A83

08-Jul-13

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

Client: Animas Environmental

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Project: CoP San Juan 30-5 #230

Sample ID	1211A83-004AMSE) SampTy	/pe: MSD TestCode: EPA Method 6010B: TCLP Metals										
Client ID:	SC-1	Batch I	D: 51	08	RunNo: 7298								
Prep Date:	12/5/2012	Analysis Da	te: 1:	2/5/2012	S	SeqNo: 2	11736	Units: mg/L					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Lead		ND	5.0	0.5000	0.005300	93.6	75	125	0	20			
Selenium		ND	1.0	0.5000	0	102	75	125	0	20			
Silver		ND	5.0	0.1000	0.002700	105	75	125	0	20			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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WO#: 1211A83

08-Jul-13

HALL Hall Environmental ENVIRONMENTAL ANALYSIS LABORATORY TEL: 505-345-39 Website: www.	al Analysis Laboratory 4901 Hawkins NE buquerque, NM 87105 75 FAX: 505-345-4105 nallenvironmental.con
Client Name: Animas Environmental	Work Order Number: 1211A83
Received by/date: 10-11/30/12	·
Logged By: Michelle Garcia / 11/30/2012 9:45:00 A	M Minul Game
Completed By: Michelle Garcia 11/30/2012 10:10:30 Reviewed By: 11/30/2012 10:10:30 11/30/2012 10:10:30	AM Michael Ganue
Chain of Custody	
1. Were seals intact?	Yes 🔲 No 💭 Not Present 🗹
2. Is Chain of Custody complete?	Yes 🗹 No 🗔 Not Present 🗌
3. How was the sample delivered?	Courier
<u>Log In</u>	
4. Coolers are present? (see 19. for cooler specific information)	Yes 🗹 No 🗌 🛛 NA 🗌
5. Was an attempt made to cool the samples?	Yes 🗹 No 🗌 🛛 NA 🗌
6. Were all samples received at a temperature of $>0^{\circ}$ C to 6.0°C	Yes 🗹 No 🗔 🛛 NA 🗖
7 Sample(s) in proper container(s)?	Yes 🗹 No 🗔
8. Sufficient sample volume for indicated test(s)?	Yes 🗹 No 🗔
9. Are samples (except VOA and ONG) properly preserved?	Yes 🗹 No 🗔
10. Was preservative added to bottles?	Yes 🗌 No 🗹 🛛 NA 🗌
11. VOA vials have zero headspace?	Yes 🔲 No 💭 No VOA Vials 🗹
12, Were any sample containers received broken?	Yes 🗌 No 🗹
13, Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes V No H # of preserved bottles checked for pH:
14. Are matrices correctly identified on Chain of Custody?	Yes
15. Is it clear what analyses were requested?	Yes 🗹 No 🗌 Adjusted?
16. Were all holding times able to be met?	Yes 🗹 No 🗔
(n no, noury customer for authorization.)	Checked by:
17. Was client notified of all discrepancies with this order?	Yes 🗌 No 🗐 🛛 NA 🗹
Person Notified: Date:	
By Whom: Via:	🔄 eMail 📋 Phone 🔄 Fax 🔄 In Person
Regarding:	
Client Instructions:	
18. Additional remarks:	·
	х. Х
19. <u>Cooler Information</u>	
Cooler No Temp °C Condition Seal Intact Seal No	Seal Date Signed By
1 [3.3 Good Yes	· ·

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Page 1 of 1

	Chain-of-Custody Record		Turn-Around	Time:	ASAP on TCLP				2.	1 Å	88	T	ai i	/TZ	56	-	ME	RIT	"A I		
Client:	Anima	s Envir	onmentel Service	☐ Standard	l 🕺 Rush	Same Day					NN	<u>с</u> Д1	Y	ST	5 I		BO		лч I 1)R	Y
	_			Project Name	e:			- -	-181- - -			v ha	llen.	viron	men	tal o					•
Mailing	Address	: 1074	E. Comarche	COP Sar	Juan 30	-5 #230		49	01 H	awki	ins N	VE -	Alt	ouau	erau	ie. N	M 87	7109			
Far	conine Le	w NN	BAUDI	Project #:				Tel. 505-345-3975 Fax 505-345-4107													
Phone	#: 505	- 564	-2281	1				Analysis Request													
email o	r Fax#:			Project Manager:) ()	sel)					(†							
QA/QC	Package:							IS OF	Dië					4,SC	B's						
🔀 Stan	Idard		□ Level 4 (Full Validation)	D. Watso	n		's (8	(Ga	Sas/				م	۲ ۵	L P C					•	
Accredi	itation			Sampler: H. Woods			IMB	H	Sm	,	,	Ŧ	ğ	po Z	808;			·			Î
	NELAP Other EDD (Type)		Onlice	I Yes	II No	+	+	015	418	50	PAF	1	Įõ.	/ Se		(Yo				5	
) (Type) _ 	· 		Samplestern	perature		TBE	TBE	od 8	po	ğ	\ or	letal	ð	icide	Ŕ	-ir				s
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type		STEX + M	3TEX + M	PH Meth	PH (Meth	EDB (Meth	310 (PN/	KCRA 8 IV	vnions (F,	081 Pest	260B (VC	270 (Sen				vir Bubble
11/29/11	1250	50:1	58-166'	MLOH KIT	MeOH				$\overline{\mathbf{X}}$			8	<u> </u>		8	ω	8				
129/12	1253	Soil	58-320.5'	Meot Kil	MLOH/	-002			X	-1		_							1	+	+
1/29/12	1125	Soul	56-4010	MIOH Wit	MeOH	-003			\mathbf{x}										-+		+-
1/29/12	HADD	Soil	SC-1	3402	-	-004			<u> </u>			_	X	X					-		+
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Date: -29-12	1ime: 2149	Hoat	her M. Woods C	Received by:	eta-	Uate Time -/1/30/102 /394	Rem	arks	:: Bi	44	0 (lono	ico f	Dhili Dhili	lips						
Date:	Time:	Řelinquishe	ed by:	Received by:	100	Date Time															
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If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

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