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# BURLINGTON RESOURCES

AUG 13 2013

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 REGULATORY  
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 Distribution:  
 BLM 4 Copies  
 Regulatory  
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 Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/9/2013

API No. 30-039-30729

DHC No. DHC3125AZ

Lease No. SF-079367-B

Federal

Well Name

San Juan 28-6 Unit

Well No.

110N

Unit Letter

Surf- N

Section

25

Township

T027N

Range

R006W

Footage

747' FSL &amp; 1702' FWL

County, State

Rio Arriba County,  
New Mexico

Completion Date

8/2/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

11%

CONDENSATE

PERCENT

20%

DAKOTA

89%

OIL CONS. DIV DIST. 3

80%

AUG 16 2013

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

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