

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

SEP 05 2013

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/30/13

API No. 30-039-31140
DHC No. DHC3732AZ
Lease No. SF-080511
Federal

Well Name
Harrington

Well No.
#9N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	31	T027N	R007W	1600' FSL & 1786' FEL	Rio Arriba County, New Mexico
BH- I	31	T027N	R007W	1455' FSL & 907' FEL	

Completion Date	Test Method
5/6/2013	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

RCVD SEP 10 '13
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		95%		94%
DAKOTA		5%		6%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	9-9-13	Geo	564-7740
X <i>Stephen Read</i>	9/3/13	Engineer	505-599-4081
X <i>Kandis Roland</i>	8/30/13	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD