Area: «TEAM»

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	AU CONOCOPHILIPS PRODUCTION ALLOCATION FORM Commingle Type SURFACE    DOWNHOLE    Type of Completion NEW DRILL    RECOMPLETION    PAYADD    COMMINGLE								13 2013 Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006   Status PRELIMINARY FINAL REVISED   Date: 6/26/2013   API No. 30-045-23880   DHC No. DHC1890   Lease No. NMSF077106 Federal		
			Township <b>T028N</b>			Footage 0' FNL & 880' FWL			Well No. #15E County, State		
N	Completion Date Test N			IN RUU9W		790° FINL & 880° FWL			San Juan County, New Mexico		
	HISTORICAL       FIELD TEST       PROJECTED       OTHER         FORMATION       GAS       PERCENT       CONDENSATE								· •	PERCENT	
	<b>ДАКОТА</b>			17 MCF		18%				43%	
	CHACRA			31 MCF		34% OIL CONS. DIV		DIV D	/ DIST. 3 0%		
	MESAVERDE			43 MCF		48%	% AUG <b>21</b> 20		13	57%	
	commingle	to be switch rom average DBY	ned to a fixed			ips requests that production fo d allocation. The fixed percen months. TITLE <b>6e</b> Engineer					
	Stephen Read X Kand 10/21/13 Kandis Roland				Engineering Tech.			505-326-9743			

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