Area; «TEAM»

	BURLINGTON SEP 0   RESOURCES Farmeton F   PRODUCTION ALLOCATION FORM Sureau of Later   Commingle Type SURFACE [] DOWNHOLE []   SURFACE [] DOWNHOLE [] Type of Completion   NEW DRILL [] RECOMPLETION [] PAYADD [] COMMINGLE []							cton F	Revised: March 9, 2006		
14/1	Well Name								Well No.		
7	Primo Mud Unit Letter Surf- L BH- J	ge Section 24 24	Township T032N T032N	Range <b>R011W</b> <b>R011W</b>	Footage 1571' FSL & 1115' FWL 1723' FSL & 2551' FEL			#1C County, State San Juan County, New Mexico 13			
	Completion Date Test Method					<u>5 FSL &amp; 25</u>	JI FEL			CONS. DIV.	
	5/8/2	HISTORIC	DIST. 3 CAL $\Box$ FIELD TEST $\boxtimes$ PROJECTED $\Box$ OTHER $\Box$								
	FORMATION GAS PERCENT CONDEN							ENISA	ATE PERCENT		
i	MESAVERDE					62%				100%	
	DAKOTA					38%			0%		
						·····	<u> </u>				
	gas analysis allocations v	IUSTIFICATION OF ALLOCATION: <b>Second Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
	APPROVED BY			DATE		TITLE			PHONE		
	an 111-			9-9-13		<u>6eo</u>		564 - 7740			
	x A 9/03/13					Engineer			505-599-4081		
	Steph <del>y</del> n I	Read /	2								
	X <b>Land</b> Kandis R	Engineering Tech.			505-326-9743						

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